

**VILLAGE OF LANCASTER
BOARD MEETING**

A G E N D A

- X 1. PLEDGE TO THE FLAG
- X 2. ROLL CALL
- X 3. MINUTES OF MEETINGS DATED: February 9 (regular meeting)
- X 4. ABSTRACT OF AUDITED VOUCHERS
- X 5. LISTED CORRESPONDENCE
- X 6. RESOLUTIONS
- X 7. AUDIENCE PARTICIPATION
- X 8. COMMITTEE REPORTS – FOLLOW UP
- X 9. DEPARTMENT HEAD REPORTS
- 10. HEARINGS
- X 11. MISCELLANEOUS
- X 12. ADJOURNMENT

NEXT SCHEDULED REGULAR MEETING

MONDAY, MARCH 9, 2026

Village of Lancaster

Audience Participation Guidelines

Guidelines (highlighted in yellow) to be read by the Mayor or his/her designee at the beginning of the public comment portion of the meeting. Guidelines will also be posted in common public areas and in the agenda for the Village of Lancaster Board Meetings.

Raise your hand to be recognized by the Mayor or his/her designee.

State your name and address.

Speak directly to the Village Board only, using the microphone provided.

Speak once for three (3) minutes or less, unless extended by the Mayor or his/her designee.

Any unruly activity, including yelling, name calling or request for personal information will not be tolerated. The audience member misbehaving in such manner may have his or her opportunity to speak summarily terminated.

Public comment will only be held in the portion of the meeting as stated in the agenda.

The regular meeting of the Village of Lancaster Board of Trustees was held in the Municipal Building Council Chambers, 5423 Broadway, Lancaster NY, on Monday, February 9, 2026, at 7:00 P.M.

MEETINGS TO DATE **23**
NO. OF REGULARS **19**
NO. OF SPECIALS **4**

Attendance:		<u>Attended / Absent</u>
William C. Schroeder	Mayor	22 / 1
Tammie E. Malone Schaefer	Trustee/ Deputy Mayor	21 / 2
John Mikoley	Trustee	21 / 2
Deirdre A. Miller	Trustee	21 / 2
Gavin J. O'Brien	Trustee	23 / 0

Also Present:

Arthur A. Herdzik	Village Attorney
Michael E. Stegmeier	Clerk-Treasurer
Wayne Cisco	Superintendent of Public Works
Matthew Fischione	Town Code Enforcement Officer
Captain Jeff Smith	Town of Lancaster Police Department
Jeanine Kacala	Historic Preservation Commission
Frank Todaro	Erie County Legislator

Legislator Frank Todaro led the pledge to the flag.

ACCEPTANCE OF MINUTES

Motion by **Trustee Mikoley** and seconded by **Trustee O'Brien** to accept the minutes of the January 26, 2026 regular meeting.

Adopted Resolution: **371** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

ABSTRACT OF AUDITED VOUCHERS

Motion by **Trustee Miller** and seconded by **Trustee O'Brien** that the Treasurer be authorized to pay, from the vouchers, all the claims against the GENERAL, SEWER, TRUST, CAPITAL, EQUIPMENT RESERVE, COMMUNITY DEVELOPMENT and SPECIAL REPAIR RESERVE FUNDS for the period from 1/27/2026 to 2/9/2026.

Further, that the report of the Finance Committee be accepted from the abstract of the audited vouchers, a total of 70 claims were approved, and that all claims were paid against the:

GENERAL FUND -----in the amount of	\$	213,478.11
SEWER FUND -----in the amount of	\$	12,169.09
TRUST FUND -----in the amount of	\$	--
CAPITAL FUND -----in the amount of	\$	--
EQUIPMENT RESERVE -----in the amount of	\$	--
COMMUNITY DEVELOPMENT -----in the amount of	\$	--
SPECIAL REPAIR RESERVE FUND ----in the amount of	\$	--
For the period from <u>1/13/2026</u> To <u>1/26/2026</u>		

Claims that were processed and paid are identified by the following check numbers:

General Fund checks # 93887 through # 93934
Sewer Fund checks # 12366 through # 12368

Adopted Resolution: **372** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

CORRESPONDENCE:

1) Correspondence from the Town of Lancaster Building Department providing a report of building permit applications, open complaints, inspections, and expired permits that were filed for properties within the Village of Lancaster from January 15, 2026 – January 29, 2026.

Motion by **Trustee Miller** and seconded by **Trustee Malone Schaefer** to receive and file this correspondence.

Adopted Resolution: **373** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

2) Correspondence from DPW Superintendent Wayne K. Cisco recommending to appoint employee Carson Burke to permanent status as Laborer for the Department of Public Works following the successful completion of his probationary period effective on February 11, 2026.

Motion by **Trustee Mikoley** and seconded by **Trustee Malone Schaefer** to appoint Carson Burke to permanent status as Laborer effective on February 11, 2026, per the recommendation of Superintendent Cisco.

Adopted Resolution: **374** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

RESOLUTIONS:

Motion by **Trustee Mikoley** and seconded by **Trustee O'Brien** to advertise for bids for the Pleasant Avenue Sanitary Sewer Lateral Rehabilitation Project effective beginning on Tuesday, February 10, 2026, with a bid opening date on Wednesday, March 11, 2026, at 11:00 a.m.

Adopted Resolution: **375** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

Motion by **Trustee Miller** and seconded by **Trustee O'Brien** authorizing Mayor Schroeder to sign and execute a contract with CIR Electrical Construction Corporation for the purchase, installation, and commissioning of one (1) Level 3 EV Charging Station and associated electrical work along Pac Way in the Village of Lancaster.

Adopted Resolution: **376** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

Motion by **Trustee Malone Schaefer** and seconded by **Trustee Miller** to appoint Margaret Giso, 13 Cayuga Avenue, to the position of Clerk to the Village Justice (Court Clerk) for the Village Justice Court at a rate of \$25.00 per hour with a start date on March 2, 2026.

Adopted Resolution: **377** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

Motion by **Trustee O'Brien** and seconded by **Trustee Miller** to hire election inspectors for the LOSAP referendum vote on Wednesday, March 18, 2026, as presented:

Municipal Building – All Districts

Karen Tanner – 6 Lenox Avenue (chairperson)

Glenn Tanner – 6 Lenox Avenue (chairperson)

Diane Kuznik – 64 Garfield Street

Barbara Nichter – 17 Franklin Street

Carol Boyd Simcoe – 25 Thornapple Lane

Kimberly Hannah – 10 Briarwood Drive

Alternate Election Inspectors

Alternate election inspectors may be designated (as needed) per the discretion of the Village Clerk as the Election Officer for the Village of Lancaster.

Stipend Rate of Pay

Election Inspector Chairperson - \$ 200 / Day

Election Inspector - \$ 175 / Day

Adopted Resolution: **378** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

Motion by **Trustee O'Brien** and seconded by **Trustee Miller** to approve the Change in Use application for Simply Boba located at 20 West Main Street, Suite 400, per the recommendation of the Planning Commission following review of the application at its meeting on January 15, 2026.

Adopted Resolution: **379** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

Motion by **Trustee O'Brien** and seconded by **Trustee Miller** to approve the Change in Use application for petitioner LaBella Associates, DPC, for property located at 3825 Walden Ave., Bldg. 2300, per the recommendation of the Planning Commission following review of the application at its meeting on January 15, 2026.

Adopted Resolution: **380** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

AUDIENCE PARTICIPATION:

-none-

COMMITTEE REPORTS & FOLLOW UPS:

➤ **FINANCE & CLAIMS** – Trustees Miller & O’Brien

No report.

➤ **PUBLIC WORKS** – Trustee Mikoley

He thanked Superintendent Cisco and the DPW crews for doing a great job with the ongoing snow removal.

He commented regarding snowplow companies that leave snow on the sidewalks. The permits issued to plow companies state that they can’t leave snow blocking the sidewalks; however, it continues to happen in the Village. The homeowner is ultimately responsible for their sidewalks, but the Village also wants to cite the companies who are doing this.

➤ **PUBLIC SAFETY** – Mayor Schroeder

No report.

➤ **BUILDING, LIGHTS & CODES** – Trustee Mikoley

A public hearing to update the signage code is being held off for now pending review by the Historic Preservation Commission.

A new generator at the North End Fire Hall will require relocation of a washer and dryer which will incur a cost for electrical work. We will be consulting with Kideney Architects regarding potential solutions at this location.

➤ **HUMAN RESOURCES** – Trustee Malone Schaefer

The judges concluded their review of court clerk applications and conducted interviews of potential candidates. They recommended Margaret Giso as the approved candidate. Ms. Giso was in attendance at the meeting and was welcomed to the position.

➤ **COMMUNITY EVENTS** – Trustee Malone Schaefer

She has started to work with Hammer! Entertainment to work out details for the 4th of July festivities.

There are a few months before events begin later this year. The events committee has begun outreach for sponsorships from local businesses.

➤ **ECONOMIC DEVELOPMENT** – Mayor Schroeder

No report.

➤ **SEWER** – Trustee Mikoley

Watts Engineering will handle the bid process for the Pleasant Ave repair project to send out the specifications to potential bidders.

He requested to remove the following three items from the committee list due to being outdated and no recent issues being reported:

- Delzer – 46 Oxford – Multiple Concerns & Complaints
- CBD Flooding & Manhole Not Accessible Covered by Mini-Roundabout West Main Project
- Sewer Camera Maintenance Issues

➤ **GRANTS** – Trustee O’Brien

Plum Bottom Creek Culvert Project

Construction is ongoing. The first progress report meeting indicated that the project is going well.

ZEV Grant – EV Charging Station

The resolution to approve the contract with CIR Electrical was done this evening.

Erie County Municipal Planning Grant- Comp Plan Updates

Erie County Department of Environment and Planning provided notes and feedback on the plan. We will incorporate this feedback in the final draft.

TAP – Central Ave Streetscape Broadway to Walden

A public presentation on the streetscape improvements and mobility hub will be held on the evening of Thursday, February 26th, from 5:30 p.m. to 7:00 p.m.

He noted that DPW is reviewing the permit process for a NFTA bus shelter next to the Lancaster Towers. The Village has reviewed the plans to allow the process to move forward for installation of the shelter.

Cayuga Park Upgrades / Terraced Area

He met with Bill Schutt and Dan Sundell to review an early concept rendering. He expects to have a proposal from Schutt’s office before the next board meeting.

V-FIRE Grant Application

This is in process with Lori at ECIDA and the Lancaster Fire Department to submit for gear washers and dryers for each station at an estimated cost of \$22k.

➤ **TECHNOLOGY & MARKETING** – Trustee Miller

After reviewing with the Town Highway Superintendent, DPW Superintendent, and a representative from Wendel, it was determined to remove the GIS system from committee until a further need arises in the future.

➤ **CLIMATE SMART** – Trustee O’Brien

A Dare to Repair Café event will be held on March 7th from 11:00 a.m. to 2:00 p.m. at the Lancaster Municipal Building.

The Village of Lancaster was awarded a Tree City Growth Award for the 3rd year in a row.

Two bids were received for two separate tree planting projects to be implemented this year in the spring and fall. Schichtel’s Nursery was the low bidder for both projects.

Motion by **Trustee O'Brien** and seconded by **Trustee Mikoley** to award the bid for 2026 tree purchases from Schichtel's Nursery in the amount of \$21,852.00 related to the NYSDEC UCF Program Tree Planting Grant.

Adopted Resolution: **381** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

Motion by **Trustee O'Brien** and seconded by **Trustee Miller** to award the bid for 2026 tree purchases from Schichtel's Nursery in the amount of \$16,303.00 related to the USDA Forest Service Tree Planting Grant.

Adopted Resolution: **382** Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

DEPARTMENT HEAD REPORTS & FOLLOW UPS:

➤ **SUPERINTENDENT OF PUBLIC WORKS** – Wayne Cisco

He provided an update on winter activities and noted that there is still a delay with receiving salt shipments.

They are scheduling to install the bumpers in the parking lot adjacent to the Municipal Building as well as perform tree trimming after the weather breaks.

➤ **CLERK – TREASURER** – Michael E. Stegmeier

No report.

➤ **FIRE CHIEF** – Eric Feldmann

Chief Feldmann and Assistant Chief Kukoleca attended the work session but left to respond to an emergency call prior to the regular meeting. They did not return before the end of the meeting.

➤ **TOWN BUILDING DEPARTMENT** – Matt Fischione

He attended a conference related to floodplain administration and reviewed changes that may impact the Village of Lancaster.

He has received the link to file the 2025 statistics for codes administration which will be done this week.

He received an update of residents regarding the I&I violations that were sent out and he will be referring to DPW as needed. Communication is going well between the departments.

He commented regarding a parking restriction along a section of Clark Street on the south side which has become problematic for traffic due to the absence of signage. It is believed that signage was removed for work being done to an adjacent building, and he is looking for signage to be restored to clearly designate the no parking zone. Vehicles are parking in the area, which is very restrictive for traffic along that section of the street.

He provided another reminder to residents for sidewalk maintenance and clearing the snow to provide a clear pathway for pedestrians.

➤ **TOWN POLICE DEPARTMENT** – Captain Jeff Smith

No report.

➤ **VILLAGE ATTORNEY** – Arthur A. Herdzik

No report.

MISCELLANEOUS:

Erie County Legislator Frank Todaro presented Mayor Schroeder with a proclamation to recognize the Village of Lancaster for its designation as a 2025 Tree City USA community.

ADJOURNMENT:

Motion by **Trustee Mikoley** and seconded by **Trustee O'Brien** to adjourn the meeting at 7:20 p.m.

Adopted Resolution: **383**

Ayes: Mayor Schroeder, Trustees Malone Schaefer, Mikoley, Miller, and O'Brien

Respectfully submitted,

Michael E. Stegmeier
Clerk-Treasurer

ABSTRACT

February 09, 2026

Motion by _____, seconded by _____, that the Treasurer be authorized to pay, from the vouchers, all the claims against the GENERAL, SEWER, TRUST, CAPITAL, EQUIPMENT RESERVE, COMMUNITY DEVELOPMENT, and SPECIAL REPAIR RESERVE FUNDS for the period from

February 10, 2026 to February 23, 2026

Further, that the report of the Finance Committee be accepted from the abstract of the audited vouchers, and that all claims were paid against the:

GENERAL FUND -----in the amount of	\$ 509,763.35
SEWER FUND -----in the amount of	\$ 9,751.21
TRUST FUND -----in the amount of	\$ 450.12
CAPITAL FUND -----in the amount of	\$ 80,192.75
EQUIPMENT RESERVE -----in the amount of	\$
COMMUNITY DEVELOPMENT -----in the amount of	\$
SPECIAL REPAIR RESERVE FUND ----in the amount of	\$

TOTAL 600,157.43

For the period from January 27, 2026 to February 09, 2026

MAYOR’S CERTIFICATION:

I certify that the vouchers above were audited by the Village Treasurer and the Finance and Claims Committee in the amounts above. You are hereby authorized and directed to pay each of the claimants the amount opposite name.

Total Claims.....	<u>59</u>
General Fund Ck#.....	<u>93936-93977</u>
Sewer Fund Ck#.....	<u>12369-12375</u>
Trust Fund Ck#.....	<u>2629</u>
Capital Fund Ck#.....	<u>1967</u>
Community Development Fund Ck#	_____

Mayor William Schroeder

Abstract Summary of Funds

Board Meeting Date: February 9, 2026

	<u>General Fund (A)</u>	<u>Sewer Fund (G)</u>	<u>Trust Fund (T)</u>	<u>Capital Fund (H)</u>
Vouchers Paid by Check				
2025-2026 Budget	\$ 395,254.71	\$ 3,752.28		\$ 80,192.75
Prepays A	\$ 4,008.90	\$ 593.13	\$ 450.12	
Prepays B	\$ 1,779.15			
Payroll Voucher 1/16/2026	\$ 93,309.32	\$ 5,021.65		
Fica Voucher 1/16/2026	\$ 7,208.46	\$ 384.15		
TASC	\$ 8,202.81			
<hr/>				
TOTALS	\$ 509,763.35	\$ 9,751.21	\$ 450.12	\$ 80,192.75

TOTAL ALL FUNDS \$ 600,157.43

LANCASTER VILLAGE
Purchase Order Listing By P.O. Number

02/10/2026

10:36 AM

Ranges **Item Status** **Purchase Types** **Misc**

Range: First to Last
Rcvd Batch Id Range: First to Last
Encumbrance Date Range: First to 05/31/26

Open: N Bid: Y
Void: N State: Y
Paid: N Other: Y
Held: N Exempt: Y
Aprv: N
Rcvd: Y

P.O. Type: All
Format: Detail without Line Item Notes
Include Non-Budgeted: Y
Prior Year Only: N
* Means Prior Year Line:
Vendors: All

PO # PO Date Vendor Contract PO Type

Item	Description	Amount	Charge Account	Acct Type	Description	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice
26-01089	02/04/26 NEWSF005 1ST RESPONDER NEWSPAPER									
1	ANNUAL SUBSCRIPTION CHARGES	\$85.00	A -3411-432-000	E	FIRE DEPT-DUES & SUBSCRIPTION R	R	02/04/26	02/04/26		547176
26-01090	02/02/26 4IMPR010 4IMPRINT, INC.									
1	PROMO MATERIALS CLIMATE SMART	\$923.67	A -8090-435-000	E	ENVIRONMENTAL - CONTRACTUAL R	R	02/02/26	02/02/26		30827445
26-01091	02/05/26 ADP1N005 ADP, INC.									
1	TIME&ATT/PROCESS CHGS/REPORTS	\$1,111.40	A -1325-435-300	E	FINANCE TREASURER - PAYROLL S R	R	02/05/26	02/05/26		VARIOUS
26-01092	02/05/26 APPLI010 APPLIED INDUSTRIAL TECH									
1	SHOP RESTOCK - MECHANICS	\$318.94	A -5110-452-000	E	STREETS MAINT-REPAIRS/MAINT:TI R	R	02/05/26	02/05/26		7033815497
2	SHOP RESTOCK - MECHANICS	\$318.94	A -3411-456-000	E	FIRE DEPT-REPAIRS & MAINT BY DI R	R	02/05/26	02/05/26		7033815497
3	SHOP RESTOCK - MECHANICS	\$318.95	A -5132-452-000	E	SNOW REMOVAL-REPAIRS/MAINT: R	R	02/05/26	02/05/26		7033815497
4	SHOP RESTOCK - MECHANICS	\$318.94	A -8170-452-000	E	ST CLEANING-REPAIR/MAINT TRUC R	R	02/05/26	02/05/26		7033815497
5	SHOP RESTOCK - MECHANICS	\$318.94	A -8560-452-000	E	SHADE TREES-TRUCK REPAIR & M, R	R	02/05/26	02/05/26		7033815497
6	SHOP RESTOCK - MECHANICS	\$318.94	G -8120-453-000	E	SANITARY SEWERS-REPAIRS & MA R	R	02/05/26	02/05/26		7033815497
		\$1,913.65								
26-01093	02/05/26 AMER1010 AMERICAN ROCK SALT CO LLC									
1	BULK ICE CONTROL SALT	\$8,089.93	A -5132-415-000	E	SNOW REMOVAL-CHEMICALS-ROA R	R	02/05/26	02/05/26		0821738
26-01094	02/05/26 AMER1010 AMERICAN ROCK SALT CO LLC									
1	BULK ICE CONTROL SALT	\$4,652.55	A -5132-415-000	E	SNOW REMOVAL-CHEMICALS-ROA R	R	02/05/26	02/05/26		0821737

LANCASTER VILLAGE
Purchase Order Listing By P.O. Number

02/10/2026

10:36 AM

PO # PO Date Vendor

Contract PO Type

Item Description	Amount	Charge Account	Acct Type	Description	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice
26-01104 02/04/26 EATON005 EATON OFFICE SUPPLY				Account Continued					
1 OFFICE SUPPLIES/COPY PAPER	\$89.98	A -3411-401-000	E	FIRE DEPT-OFFICE SUPPLIES	R	02/04/26	02/04/26		PINV1321103
26-01105 02/06/26 EATON005 EATON OFFICE SUPPLY									
1 CTO- TISSUES/STAPLER/ROLLPAPER	\$30.75	A -1325-401-000	E	FINANCE TREASURER - OFFICE SU	R	02/06/26	02/06/26		PINV1324284
26-01106 02/06/26 ENVIR010 ENVIRONMENTAL EQUIPMENT SALES									
1 SKID SHOES-SIDEWALK PLOW	\$392.79	A -5132-452-000	E	SNOW REMOVAL-REPAIRS/MAINT.	R	02/06/26	02/06/26		04P3899
26-01107 02/06/26 FERRY005 FERRY INC									
1 SIDEWALK PLOW COUPLERS-PRINOTH	\$97.26	A -5132-452-000	E	SNOW REMOVAL-REPAIRS/MAINT.	R	02/06/26	02/06/26		79020
26-01108 02/05/26 FINGE005 FINGER LAKES / CASTLE									
1 SHOP RESTOCK	\$32.00	A -5110-452-000	E	STREETS MAINT-REPAIRS/MAINT.	R	02/05/26	02/05/26		937059
2 SHOP RESTOCK	\$32.00	A -5132-452-000	E	SNOW REMOVAL-REPAIRS/MAINT.	R	02/05/26	02/05/26		937059
3 SHOP RESTOCK	\$32.00	G -8120-453-000	E	SANITARY SEWERS-REPAIRS & MA	R	02/05/26	02/05/26		937059
	\$96.00								
26-01109 02/05/26 FINGE005 FINGER LAKES / CASTLE									
1 RESTOCK FOR DPW MECHANICS	\$177.26	A -5110-452-000	E	STREETS MAINT-REPAIRS/MAINT.	R	02/05/26	02/05/26		937027
2 RESTOCK FOR DPW MECHANICS	\$177.27	A -5132-452-000	E	SNOW REMOVAL-REPAIRS/MAINT.	R	02/05/26	02/05/26		937027
3 RESTOCK FOR DPW MECHANICS	\$177.27	G -8120-453-000	E	SANITARY SEWERS-REPAIRS & MA	R	02/05/26	02/05/26		937027
	\$531.80								
26-01110 02/05/26 FIRES005 FIRE SAFETY SYSTEMS									
1 2026 CENTRAL STATION MONITOR.	\$360.00	A -1621-437-000	E	NORTH END FIRE HALL-FIRE ALAR	R	02/05/26	02/05/26		67871
26-01111 02/06/26 FIRES005 FIRE SAFETY SYSTEMS									
1 DPW&LMB CENTRAL STATION MON.	\$720.00	A -1620-430-000	E	SHARED SERVICES - FIRE ALARM	R	02/06/26	02/06/26		67869
2 DPW&LMB CENTRAL STATION MON.	\$720.00	A -1640-437-000	E	DEPT PUBLIC WORKS GRGE-FIRE /	R	02/06/26	02/06/26		67870
	\$1,440.00								
26-01112 02/02/26 FRANK010 FRANKLIN BRONZE PLAQUES									
1 A. CURTIS - TREE PLAQUE	\$355.00	A -8560-440-000	E	SHADE TREES-MEMORIAL TREE PL	R	02/02/26	02/02/26		37852

LANCASTER VILLAGE
Purchase Order Listing By P.O. Number

02/10/2026
10:36 AM

PO # PO Date Vendor Contract PO Type

Item Description	Amount	Charge Account	Acct Type	Description	Stat/Chk	First Enc Rcvd Date	Chk/Void Date	Invoice
26-01113 02/05/26 GENER010 GENERAL CODE PUBLISHERS								
1 SUPPLEMENT NUMBER 40	\$728.00	A-1325-430-000	E	FINANCE TREASURER - PRINTING ; R		02/05/26	02/05/26	PG000044768
26-01114 02/05/26 GMESC005 GMES COLCHESTER								
1 WATER TOWER REPAIRS/STYPA OFF.	\$1,662.61	A-1620-450-000	E	SHARED SERVICES - BUILDING & G R		02/05/26	02/05/26	S5669694.001
2 WATER TOWER REPAIRS/STYPA OFF.	\$27.17	A-7110-414-000	E	PARKS-MATERIALS-OTHER R		02/05/26	02/05/26	S5669694.001
	\$1,689.78							
26-01115 02/05/26 HEALT015 HEALTHWORKS - WNY LLP								
1 ANNUAL DRUG/ALCOHOL FEE	\$275.00	A-5010-472-000	E	STREETS ADMIN-ALCOHOL & DRUC R		02/05/26	02/05/26	542774
26-01116 02/05/26 HOMED005 HOME DEPOT CREDIT SVCS								
1 PARTS/SUPPLIES JANUARY 2026	\$136.70	A-1620-402-000	E	SHARED SERVICES - JANITORIAL S R		02/05/26	02/05/26	JAN2026
2 PARTS/SUPPLIES JANUARY 2026	\$580.61	A-1620-450-000	E	SHARED SERVICES - BUILDING & G R		02/05/26	02/05/26	JAN2026
3 PARTS/SUPPLIES JANUARY 2026	\$136.69	A-1621-419-000	E	NORTH END FIRE HALL - JANITORI/ R		02/05/26	02/05/26	JAN2026
4 PARTS/SUPPLIES JANUARY 2026	\$136.69	A-1640-402-000	E	DEPT PUBLIC WORKS-JANITORIAL R		02/05/26	02/05/26	JAN2026
5 PARTS/SUPPLIES JANUARY 2026	\$1,211.65	A-3411-456-000	E	FIRE DEPT-REPAIRS & MAINT BY DI R		02/05/26	02/05/26	JAN2026
6 PARTS/SUPPLIES JANUARY 2026	\$9.96	A-5010-402-000	E	STREETS ADMINISTRATION-OFFICE R		02/05/26	02/05/26	JAN2026
	\$2,212.30							
26-01117 02/06/26 IRISH005 IRISH PROPANE CORPORATION								
1 PROPANE CYLINDER RENTALS	\$23.00	A-5110-434-000	E	STREETS MAINT-PAVING & RECON: R		02/06/26	02/06/26	02659252
26-01118 02/06/26 IRRSU005 IRR SUPPLY CENTER INC.								
1 LMB FIRE DEPT LOUNGE/BOILER RM	\$48.90	A-1620-450-000	E	SHARED SERVICES - BUILDING & G R		02/06/26	02/06/26	5608988-00
2 LMB FIRE DEPT LOUNGE/BOILER RM	\$48.91	A-3411-456-000	E	FIRE DEPT-REPAIRS & MAINT BY DI R		02/06/26	02/06/26	5608988-00
	\$97.81							
26-01119 02/05/26 KAMIN005 KAMINSKI & SONS TRUCK EQUIP.								
1 REPAIR PARTS - PLOW	\$75.52	A-5132-452-000	E	SNOW REMOVAL-REPAIRS/MAINT: T R		02/05/26	02/05/26	98315
26-01120 02/05/26 KENWO005 KENWORTH NORTHEAST GROUP INC								
1 FUEL FILTERS TK 59 & 58	\$238.67	A-5110-452-000	E	STREETS MAINT-REPAIRS/MAINT:TI R		02/05/26	02/05/26	BI512842

LANCASTER VILLAGE
Purchase Order Listing By P.O. Number

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PO #	PO Date	Vendor	Contract	PO Type	Amount	Charge Account	Acc't Type	Description	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice
26-01121	02/05/26	NATIO015		NATIONAL FUEL									
1	LMB 3090866 03				\$4,721.31	A-1620-440-000	E	SHARED SERVICES - GAS	R	02/05/26	02/05/26		12/10-1/14 2026
26-01122	02/05/26	NOCOE005		NOCO ENERGY CORP- FUELS									
1	UNLEADED FUEL				\$409.99	A-5110-416-000	E	STREETS MAINT-GASOLINE & OIL	R	02/05/26	02/05/26		SP13221214
2	UNLEADED FUEL				\$286.72	A-5132-416-000	E	SNOW REMOVAL-GASOLINE & OIL	R	02/05/26	02/05/26		SP13221214
3	UNLEADED FUEL				\$276.32	G-8120-416-000	E	SANITARY SEWERS-FUEL & LUBE	R	02/05/26	02/05/26		SP13221214
4	UNLEADED FUEL				\$109.62	A-3411-416-000	E	FIRE DEPT-GASOLINE & OIL	R	02/05/26	02/05/26		SP13221214
					\$1,082.65								
26-01123	02/05/26	NOCOE005		NOCO ENERGY CORP- FUELS									
1	DIESEL FUEL				\$960.63	A-5110-416-000	E	STREETS MAINT-GASOLINE & OIL	R	02/05/26	02/05/26		SP13223650
2	DIESEL FUEL				\$1,285.21	A-5132-416-000	E	SNOW REMOVAL-GASOLINE & OIL	R	02/05/26	02/05/26		SP13223650
					\$2,245.84								
26-01124	02/05/26	N0000015		N Y S E G									
1	37 CENTRAL AVE 1001-8339-308				\$2.70	A-7550-420-000	E	CELEBRATIONS-MISC OVERHEAD E	R	02/05/26	02/05/26		12/27-1/27 2026
26-01125	02/05/26	N0000015		N Y S E G									
1	RICHMOND AVW 1001-9304-933				\$11.77	A-7110-438-000	E	PARKS-ELECTRIC	R	02/05/26	02/05/26		12/25-1/26 2026
26-01126	02/05/26	NYSMU005		NYS MUNIC WORKER COMP ALLIANCE									
1	4TH INSTALLMENT WORKERS COMP				\$72,992.25	A-9040-800-000	E	EMPLOYEE BENEFITS-WORKMANS	R	02/05/26	02/05/26		4TH INSTALLMENT
26-01127	02/05/26	NYSUR005		NYS URBAN FORESTRY COUNCIL									
1	2026 URBAN FORESTRY COUNCIL				\$140.00	A-5010-471-000	E	STREETS ADMINISTRATION-EXPEN	R	02/05/26	02/05/26		R2719
26-01128	02/05/26	REGIO010		REGIONAL INTERNATIONAL OF WNY									
1	REPAIR PARTS TRUCK 7				\$229.36	A-8170-452-000	E	ST CLEANING-REPAIR/MAINT TRUC	R	02/05/26	02/05/26		03327176P
26-01129	02/05/26	RUSER005		RUSERT EQUIPMENT, LLC									
1	PUSH BLOCK PLOW- SNOW SHOES				\$1,048.00	A-5132-452-000	E	SNOW REMOVAL-REPAIRS/MAINT	R	02/05/26	02/05/26		11157

LANCASTER VILLAGE
Purchase Order Listing By P.O. Number

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PO #	PO Date	Vendor	Contract	PO Type	Amount	Charge Account	Acct Type	Description	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice
26-01130	02/06/26	SHERIDAN HR LLC											
1		MONTHLY HR CONSULTING			\$2,700.00	A -1010-435-600	E	BOARD OF TRUSTEES - H/R CONSU R		02/06/26	02/06/26		3768
26-01131	02/05/26	BEEGR005 SMG-BATAVIA, LLC											
1		LOSAP VOTE PUBLIC NOTICE			\$231.28	A -1450-430-000	E	ELECTIONS - ADVERTISING R		02/05/26	02/05/26		TQMLV3QU-0013
26-01132	02/06/26	SOUTH005 SOUTHWORTH-MILTON, INC.											
1		NEW CAT LOADER DPW			\$253,657.71	A -5110-200-000	E	STREETS MAINT-EQUIPMENT-MILTR R		02/06/26	02/06/26		INV3780564
26-01133	02/05/26	TECHN015 TECHNET MSP LLC											
1		NETWORK MAIT + Q 30 MICROSOFT			\$4,265.00	A -1325-435-200	E	FINANCE TREASURER - SVC MAINT R		02/05/26	02/05/26		2059
2		NETWORK MAIT + Q 30 MICROSOFT			\$1,612.00	A -3411-477-000	E	FIRE DEPT-RED ALERT PROG/INFO R		02/05/26	02/05/26		2059
					\$5,877.00								
26-01134	02/05/26	THOMS005 THOMSON REUTERS - WEST PAYMENT											
1		JANUARY 2026			\$181.16	A -1420-409-000	E	LAW - LAW BOOKS R		02/05/26	02/05/26		853148953
26-01135	02/05/26	TOLLS005 TOLLS BY MAIL											
1		TOLLS NOT PD BY EZPASS			\$15.83	A -5010-471-000	E	STREETS ADMINISTRATION-EXPEN R		02/05/26	02/05/26		2002355212326
26-01136	02/05/26	TOWN005 TOWN OF LANCASTER											
1		JANUARY 2026 RETIRED OFFICERS			\$1,564.82	A -9060-800-000	E	EMPLOYEE BENEFITS-HOSPITAL & R		02/05/26	02/05/26		JANUARY 2026
26-01137	02/06/26	UNION005 UNION CONCRETE & CONSTRUCTION											
1		PHASE 1 -PLUM BOTTOM CK			\$80,192.75	H -0522-400-114	E	EXPENSES - PLUMBOTTOM CULVE/ R		02/06/26	02/06/26		PHASE 1
26-01138	02/06/26	VERIZ015 VERIZON											
1		DPW FLEET TRACKING - JANUARY			\$147.75	A -5110-435-000	E	STREETS MAINT-SERVICES MAINT R		02/06/26	02/06/26		JANUARY 2026
2		DPW FLEET TRACKING - JANUARY			\$147.75	A -5132-430-000	E	SNOW REMOVAL-CONTRACTUAL S R		02/06/26	02/06/26		JANUARY 2026
3		DPW FLEET TRACKING - JANUARY			\$147.75	A -7110-414-000	E	PARKS-MATERIALS-OTHER R		02/06/26	02/06/26		JANUARY 2026
4		DPW FLEET TRACKING - JANUARY			\$147.75	A -8560-476-000	E	SHADE TREES-CONTR REMOVAL B R		02/06/26	02/06/26		JANUARY 2026
5		DPW FLEET TRACKING - JANUARY			\$147.75	G -8120-434-000	E	SANITARY SEWERS-REPAIRS/MATE R		02/06/26	02/06/26		JANUARY 2026

PO #	PO Date	Vendor	Contract	PO Type	Amount	Charge Account	Acct Type	Description	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice
26-01138	02/06/26	VERIZ015	VERIZON										
					\$738.75								
26-01139	02/05/26	WATTS005	WATTS ARCHITECTURE & ENGINEERS										
1	1/5/-1/18 2026	PHASE 3		E	\$2,800.00	G -8120-435-000		SANITARY SEWERS-CONTRACTUAL	R	02/05/26	02/05/26		46179
26-01140	02/04/26	WEXBA010	WEX BANK										
1		FUEL FOR RESCUE 7 & CHIEFS		E	\$600.58	A -3411-416-000		FIRE DEPT-GASOLINE & OIL	R	02/04/26	02/04/26		1103155248
26-01141	02/05/26	WMCOR005	WM CORPORATE SERVICES INC										
1		DUMPSTER LMB		E	\$657.45	A -8160-434-000		REFUSE & GARBAGE-CONTRACT	S R	02/05/26	02/05/26		5233782-1342-6

Account Continued

Total Purchase Orders: 53 Total P.O. Line Items: 82 Total List Amount: \$479,199.74 Total Void Amount: \$0.00

Totals by Year-Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
	6-A	\$395,254.71	\$0.00	\$0.00	\$395,254.71
	6-G	\$3,752.28	\$0.00	\$0.00	\$3,752.28
	6-H	\$80,192.75	\$0.00	\$0.00	\$80,192.75
Total Of All Funds:		\$479,199.74	\$0.00	\$0.00	\$479,199.74

Totals by Fund					
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
	A	\$395,254.71	\$0.00	\$0.00	\$395,254.71
	G	\$3,752.28	\$0.00	\$0.00	\$3,752.28
	H	\$80,192.75	\$0.00	\$0.00	\$80,192.75
Total Of All Funds:		\$479,199.74	\$0.00	\$0.00	\$479,199.74

Item Status	Purchase Types	Misc
Open: N Void: N Paid: N Held: N Aprv: N Rcvd: Y	Bid: Y State: Y Other: Y Exempt: Y	

Range: First to Last
Rcvd Batch Id Range: First to Last
Encumbrance Date Range: First to 05/31/26

P.O. Type: All
Format: Detail without Line Item Notes
Include Non-Budgeted: Y
Prior Year Only: N
* Means Prior Year Line:
Vendors: All

PO # PO Date Vendor Contract PO Type

Item Description	Amount	Charge Account	Acct Type	Description	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice
26-01085 02/03/26 N0000015 NY SEG		CHARTER - RE-ISSUED + COLLECTED (SEE NEXT REPORT)							
1 INTERNET & VOICE ALL LOCATIONS	\$133.95	A-1325-474-000	E	FINANCE TREASURER - WEB SITE ; R		02/03/26	02/03/26		0081400011726
2 INTERNET & VOICE ALL LOCATIONS	\$218.95	A-1325-474-000	E	FINANCE TREASURER - WEB SITE ; R		02/03/26	02/03/26		0081582011726
3 INTERNET & VOICE ALL LOCATIONS	\$218.95	A-1325-474-000	E	FINANCE TREASURER - WEB SITE ; R		02/03/26	02/03/26		0081418011726
	\$571.85								
26-01086 02/03/26 CSEAE005 C S E A EMPLOYEE BENEFIT FUND									
1 DENTAL & VISION FEBRUARY 2026	\$450.12	T-020-000	G	MEDICAL INSURANCE		02/03/26	02/03/26		FEBRUARY 2026
2 DENTAL & VISION FEBRUARY 2026	\$593.13	G-9060-800-000	E	EMPLOYEE BENEFIT-HOSPITAL & IV R		02/03/26	02/03/26		FEBRUARY 2026
3 DENTAL & VISION FEBRUARY 2026	\$4,008.90	A-9060-800-000	E	EMPLOYEE BENEFITS-HOSPITAL & R		02/03/26	02/03/26		FEBRUARY 2026
	\$5,052.15								
26-01087 02/03/26 N0000015 NY SEG		(RE-ISSUED NEXT REPORT)							
1 5200 BROADWAY 12/5-1/6	\$1,207.30	A-1640-440-000	E	DEPT PUBLIC WORKS GARAGE-GA R		02/03/26	02/03/26		1001-0111-952

Total Purchase Orders: 3 Total P.O. Line Items: 7 Total List Amount: \$6,831.30 Total Void Amount: \$0.00

Totals by Year-Fund				
Fund Description	Fund	Expend Total	Revenue Total	Total
	6-A	\$5,788.05	\$0.00	\$5,788.05
	6-G	\$593.13	\$0.00	\$593.13
	6-T	\$0.00	\$0.00	\$450.12
Total Of All Funds:		\$6,381.18	\$0.00	\$6,831.30

Totals by Fund				
Fund Description	Fund	Expend Total	Revenue Total	Total
	A	\$5,788.05	\$0.00	\$5,788.05
	G	\$593.13	\$0.00	\$593.13
	T	\$0.00	\$0.00	\$450.12
Total Of All Funds:		\$6,381.18	\$0.00	\$6,831.30

LANCASTER VILLAGE
Purchase Order Listing By P.O. Number

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Ranges	Item Status	Purchase Types	Misc
	Open: N Void: N Paid: N Held: N Aprv: N Rcvd: Y	Bid: Y State: Y Other: Y Exempt: Y	P.O. Type: All Format: Detail without Line Item Notes Include Non-Budgeted: Y Prior Year Only: N * Means Prior Year Line: Vendors: All

Range: First to Last
Rcvd Batch Id Range: First to Last
Encumbrance Date Range: First to 05/31/26

PO #	PO Date	Vendor	Contract	PO Type	Item Description	Amount	Charge Account	Acct Type	Description	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice
26-01087	02/03/26	N0000015	N Y S E G			\$1,207.30	A -1640-440-000	E	DEPT PUBLIC WORKS GARAGE-GA	R	02/03/26	02/03/26		1001-0111-952
26-01088	02/03/26	CHART020	CHARTER COMMUNICATION											
1		INTERNET & VOICE ALL LOCATIONS		E		\$133.95	A -1325-474-000	E	FINANCE TREASURER - WEB SITE	R	02/03/26	02/03/26		0081400011726
2		INTERNET & VOICE ALL LOCATIONS		E		\$218.95	A -1325-474-000	E	FINANCE TREASURER - WEB SITE	R	02/03/26	02/03/26		0081582011726
3		INTERNET & VOICE ALL LOCATIONS		E		\$218.95	A -1325-474-000	E	FINANCE TREASURER - WEB SITE	R	02/03/26	02/03/26		0081582011726
						\$571.85								

Total Purchase Orders: 2 Total P.O. Line Items: 4 Total List Amount: \$1,779.15 Total Void Amount: \$0.00

Totals by Year-Fund						
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total	
	6-A	\$1,779.15	\$0.00	\$0.00	\$1,779.15	
Total Of All Funds:		<u>\$1,779.15</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$1,779.15</u>	
Totals by Fund						
Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total	
	A	\$1,779.15	\$0.00	\$0.00	\$1,779.15	
Total Of All Funds:		<u>\$1,779.15</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$1,779.15</u>	

Batch Id: PAYROLL Batch Date: 01/30/26 Batch Type: Recurring

Account No. Account Description	Type	Entry Description	Amount	Tracking Id	Seq
A -1010-100-000 BOARD OF TRUSTEES - PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	1,553.82		1
A -1110-100-000 VILLAGE JUSTICE - PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	2,071.82		2
A -1210-100-000 EXECUTIVE MAYOR - PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	575.43		3
A -1325-100-000 FINANCE TREASURER - PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	7,726.63		4
A -1420-100-000 LAW - PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	2,065.77		5
A -1620-100-000 SHARED SERVICES - PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	7,004.41		6
A -1621-100-000 NORTH END FIRE HALL - PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	256.00		7
A -1640-100-000 DEPT PUBLIC WORKS -PERSONAL SERVICE Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	13,275.25		8
A -3411-100-000 FIRE DEPARTMENT - PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	923.08		10
A -3620-100-000 SAFETY INSPECTION-PERSONAL SERVICES Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		11
A -3989-100-000 BUILDING INSP-PERSONAL SVCS-CODE ENFCMT Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		12
A -3990-100-000 DISASTER PREPAREDNESS-PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	144.23		13
A -4020-100-000 REGISTRAR VITAL STATS-PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	184.60		14

Account No. Account Description	Type	Entry Description	Amount	Tracking Id	Seq
A -5010-100-000 STREETS ADMINISTRATION-PERSONAL SVCS Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	7,864.78		15
A -5110-100-000 STREETS MAINT-PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	8,181.93		16
A -5132-100-000 SNOW REMOVAL-PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	35,714.88		17
A -7110-100-000 PARKS-PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	132.41		18
A -7550-100-000 CELEBRATIONS-PERSONAL SERVICES Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		19
A -7550-102-000 DPW - Overtime Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		20
A -7550-103-000 DPW - Regular Time Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		21
A -8020-100-000 PLANNING-PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	90.00		22
A -8160-100-000 REFUSE & GARBAGE-PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	1,553.07		23
A -8170-100-000 STREET CLEANING-PERSONAL SERVICES Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		24
A -8540-100-000 DRAINAGE-PERSONAL SERVICES Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		25
A -8560-100-000 SHADE TREES-PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	264.82		26
A -8989-100-000 ECONOMIC DEV-PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	96.13		27

Account No. Account Description	Type	Entry Description	Amount	Tracking Id	Seq
A -9060-800-000 EMPLOYEE BENEFITS-HOSPITAL & MEDICAL INS Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	791.81-		28
A -5010-405-000 STREETS ADMINISTRATION-MEAL ALLOWANCE Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		29
A -5132-405-000 SNOW REMOVAL-MEAL ALLOWANCES Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		30
G -8115-100-000 ADMINISTRATION-PERSONAL SERVICES Db: G -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: G -200-000 CASH	3,004.99		31
G -8120-100-000 SANITARY SEWERS-PERSONAL SERVICES Db: G -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: G -200-000 CASH	2,016.66		32
G -8115-405-000 ADMINISTRATION-MEAL ALLOWANCE Db: G -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: G -522-000 EXPENDITURE CONTROL	0.00		33
A -3120-100-000 POLICE-PERSONAL SVCS-CROSSING GUARDS Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	1,785.00		35
A -1640-403-000 DEPT PUBLIC WORKS - UNIFORMS Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		36
A -9030-800-000 EMPLOYEE BENEFITS-SOCIAL SECURITY Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	10.53		37
A -9030-800-000 EMPLOYEE BENEFITS-SOCIAL SECURITY Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		38
A -1640-100-000 DEPT PUBLIC WORKS -PERSONAL SERVICE Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		39
A -1640-100-000 DEPT PUBLIC WORKS -PERSONAL SERVICE Db: A -200-000 CASH	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -522-000 EXPENDITURE CONTROL	0.00		40
A -8090-100-000 ENVIRONMENTAL - PERSONAL SERVICES Db: A -522-000 EXPENDITURE CONTROL	Expenditure	Payroll charges for paydate 1/30/2026 Cr: A -200-000 CASH	2,626.54		41

WARNING: This account would have a negative balance: A -1620-100-000. Balance would be: 9,968.50-

Fund Description	Fund	Expenditures	Reimbursements	Transfer In	Transfer Out	Cancel	Encumbrances
	A	93,309.32	0.00	0.00	0.00	0.00	0.00
	G	5,021.65	0.00	0.00	0.00	0.00	0.00
Total of All Funds:		98,330.97	0.00	0.00	0.00	0.00	0.00

	Entries	Amount
Expenditures:	39	98,330.97
Reimbursements:	0	0.00
Transfer In:	0	0.00
Transfer Out:	0	0.00
Cancel:	0	0.00
Encumbrance:	0	0.00
YTD 1099:	0	0.00
Total:	39	

There are warnings in this listing, but can proceed with update.

Please note that batch lines with zero amounts will not be updated.

Batch Id: FICA Batch Date: 01/30/26 Batch Type: Recurring

Account No. Account Description	Type	Entry Description	Amount	Tracking Id	Seq
A -9030-800-000 EMPLOYEE BENEFITS-SOCIAL SECURITY	Expenditure	Accrued FICA paydate 1/30/2026	7,208.46		1
Db: A -522-000 EXPENDITURE CONTROL		Cr: A -200-000 CASH			
G -9030-800-000 EMPLOYEE BENEFIT-SOCIAL SECURITY	Expenditure	Accrued FICA paydate 1/30/2026	384.15		2
Db: G -522-000 EXPENDITURE CONTROL		Cr: G -200-000 CASH			

Fund Description	Fund	Expenditures	Reimbursements	Transfer In	Transfer Out	Cancel	Encumbrances
	A	7,208.46	0.00	0.00	0.00	0.00	0.00
	G	384.15	0.00	0.00	0.00	0.00	0.00
Total Of All Funds:		7,592.61	0.00	0.00	0.00	0.00	0.00

	Entries	Amount
Expenditures:	2	7,592.61
Reimbursements:	0	0.00
Transfer In:	0	0.00
Transfer Out:	0	0.00
Cancel:	0	0.00
Encumbrance:	0	0.00
YTD 1099:	0	0.00
Total:	2	

There are NO errors in this listing.

Batch Id: TASC Batch Date: 02/09/26 Batch Type: Standard

Account No. Account Description	Type	Entry Description	Amount	Tracking Id	Seq
A -9060-800-000 EMPLOYEE BENEFITS-HOSPITAL & MEDICAL INS	Expenditure	HRA TRANSACTIONS PAID JANUARY 2026	8,202.81		1
Db: A -522-000 EXPENDITURE CONTROL		Cr: A -200-000 CASH			

Fund Description	Fund	Expenditures	Reimbursements	Transfer In	Transfer Out	Cancel	Encumbrances
	A	8,202.81	0.00	0.00	0.00	0.00	0.00
Total of All Funds:		8,202.81	0.00	0.00	0.00	0.00	0.00

	Entries	Amount
Expenditures:	1	8,202.81
Reimbursements:	0	0.00
Transfer In:	0	0.00
Transfer Out:	0	0.00
Cancel:	0	0.00
Encumbrance:	0	0.00
YTD 1099:	0	0.00
Total:	1	

There are NO errors in this listing.

LISTED CORRESPONDENCE

February 23, 2026

	1 st Motion	2 nd Motion	
1.	_____	_____	Correspondence from the Town of Lancaster Building Department providing a report of building permit applications, open complaints, inspections, and expired permits that were filed for properties within the Village of Lancaster from January 29, 2026 – February 12, 2026.
	<i>ACTION -</i>	<i>Rec/File Refer to:</i>	
2.	_____	_____	Correspondence from William Skubis, Skoob’s Village Grille, providing a Special Events Application for Skoob’s 7 th Annual St. Patrick’s Day Parade event to be held on Saturday, March 14 th starting at 3:00 p.m.
	<i>ACTION -</i>	<i>Rec/File Refer to:</i>	
3.	_____	_____	Correspondence from Lancaster Village Merchants Association providing a Special Events Application for its Lancaster Live Concert Series events to be held on the 4 th Saturday of each month from May through August on West Main Street.
	<i>ACTION -</i>	<i>Rec/File Refer to:</i>	
4.	_____	_____	Correspondence from Zack Crowell of Kushmart providing notification of renewal of its adult-use retail dispensary license with the NYS Office of Cannabis Management for its business located at 5211 Broadway in the Village of Lancaster.
	<i>ACTION -</i>	<i>Rec/File Refer to:</i>	
5.	_____	_____	Correspondence from Frances M. Stern, State CLG Coordinator, providing information regarding a request for materials to undertake a performance evaluation of the Village of Lancaster’s status as a Certified Local Government (CLG) member that is required by the NYS Historic Preservation Office as part of the CLG program. (Note – This correspondence has been forwarded to HPC Secretary and Chairperson to <u>gather information and respond to this request.</u>)
	<i>ACTION -</i>	<i>Rec/File Refer to:</i>	
6.	_____	_____	
	<i>ACTION -</i>	<i>Rec/File Refer to:</i>	
7.	_____	_____	
	<i>ACTION -</i>	<i>Rec/File Refer to:</i>	
8.	_____	_____	
	<i>ACTION -</i>	<i>Rec/File Refer to:</i>	
9.	_____	_____	
	<i>ACTION -</i>	<i>Rec/File Refer to:</i>	

LISTED # 1
CORRESPONDENCE
MEETING DATE 2/23/2026

VILLAGE COVER SHEET

FEBRUARY 17, 2026 BOARD MEETING

PERMITS ISSUED **7**

VILLAGE PERMIT TOTAL

INSTALL RESIDENTIAL ALT/ADD	1
INSTALL ROOF	3
INSTALL SOLAR PANELS	1
DEMOLITION OF BUILDING	1
INSTALL RESIDENTIAL PLUMBING	1
TOTAL PERMITS FOR THE VILLAGE	7

NYS Essential Power Inc.	76 Richmond Ave.	Solar Panels
Painttech	5440 Broadway	Demolition of building
Buffalo's Best Roofing	43 Harvey Dr.	Roof
Stellar Roofing	60 Robert Dr.	Roof
Victor Kozak Bandriwsky	136 Sawyer Ave.	Residential Plumbing
Rodney McKeown	3589 Walden Ave.	Residential Add/Alt
Buffalo's Best Roofing	89 Church St.	Roof

Expired Permits Report

01/29/2026 - 02/28/2026

Permit #	Location	Description of Work	Permit Date	Exp. Date
OP2025-00064	5423 Broadway St	New Years Eve Fireworks display as approved by the Village Board of Trustees and specifications provided. 11:45 PMt to 12:05 AM.	12/31/2025	01/31/2026
P-2025-37705	29 Camner Ave	Level 2 Alteration of an existing kitchen & Dining Room as shown on drawings and scope of work.	01/29/2025	01/29/2026
P-2025-37722	3531 Walden Ave	Residential Alteration as shown on scope of work in response to Complaint #2025-0089.	02/13/2025	02/13/2026
P-2025-38169	Ste 500 20 W Main St	Retail build out for ROAM Clothing as shown on construction drawings and Change in Use Approval.	06/05/2025	06/05/2026

Total Expired Permits: 4

Complaint By Date

Complaint #	Location	Identifier	Complaint Type	Status	Owner	Complainant
<i>Open Date: 01/29/26</i>						
2026-0053	3447 Walden Ave	104.11-1-3	Misc	Closed	LJ Construction WNY, LLC	
2026-0054	5324 Broadway St	104.19-3-22	Fire Call Out	Open	People Inc	
				Open Date: 01/29/26 Total #: 2		
<i>Open Date: 01/30/26</i>						
2026-0056	4 Ellicott Pl	104.11-1-1	Exterior Property Maint	Closed	LJ Construction WNY, LLC	
2026-0058	32 Vandenberg Av	104.16-7-6	Exterior Property Maint	Open	Katherine Chesna	
				Open Date: 01/30/26 Total #: 2		
<i>Open Date: 02/03/26</i>						
2026-0063	72 Cowing St	104.15-17-16	Misc	Open	Dennis Demblewski	
2026-0064	71 Cowing St	104.15-18-18	Misc	Open	Camden Wier	
2026-0065	51 Wayne St	104.15-18-39	Misc	Open	Amber Odierno	
2026-0066	53 Wayne St	104.15-18-40	Interior Property Maint	Open	Trevor Cellino	
2026-0067	59 Wayne St	104.15-18-42	Misc	Open	Mark Kurtz	
2026-0068	178 Laverack Ave	104.15-18-6	Misc	Open	Judy Fiorella	
2026-0069	49 Wayne St	104.15-18-38	Exterior Property Maint	Open	Jeffrey Leroy	
2026-0070	5302 Broadway St	104.19-3-2	Fire Call Out	Open	Murray Towle	
				Open Date: 02/03/26 Total #: 8		
<i>Open Date: 02/04/26</i>						
2026-0072	4 Ellicott Pl	104.11-1-1	Misc	Open	LJ Construction WNY, LLC	
2026-0074	21 Pearl St	104.15-9-6	Misc	Open	Michael Hopkins	
				Open Date: 02/04/26 Total #: 2		
<i>Open Date: 02/09/26</i>						
2026-0085	13 Briarwood Dr	115.11-19-22	Exterior Property Maint	Open	Christie Baker	
2026-0087	50 Roosevelt Ave	115.11-21-5	Exterior Property Maint	Open	Kyle Manning	
2026-0088	58 Roosevelt Ave	115.11-21-4	Exterior Property Maint	Open	Kevin Kegler	
2026-0089	59 Banner Ave	104.16-9-1	Exterior Property Maint	Open	Arlene Arth	
				Open Date: 02/09/26 Total #: 4		
<i>Open Date: 02/12/26</i>						
2026-0096	45 Grant St	115.07-4-2	Exterior Property Maint	Open	Dale Horn	
				Open Date: 02/12/26 Total #: 1		
				Grand Total: 19		

Inspections Report

Start Date: 01/29/2026 End Date: 02/12/2026

Inspectors: Ronald Capozzi, William T. Revelas, Bryan Pokorski, Rob Rendon, Beth Cook, Matt Fischione

Identifier	Address	Primary Contact	Date	Type	Inspector	Result
104.74-4-13	19 W Main St (Suite 400)	Symposium Wine Bar 716-949-7901	02/03/2026	Assembly- 1 yr	Ronald Capozzi	Pass
104.11-1-22	16 Ellicott Pl. Unit 1 (16 Ellicott Bar & Grill)	16 Ellicott Bar & Grill 716-864-2899	02/05/2026	Assembly- 1 yr	Ronald Capozzi	Pass
104.11-6-6.1	3615 Walden Ave. Ste 200 (Suite 200)	Edward Jones Financial 716-681-4786	02/10/2026	Business - 3 yr	Ronald Capozzi	Fail

Total Inspections: 3

Village of Lancaster, New York Village Code Chapter 285 Special Events Application

Municipal Building • 5423 Broadway • Lancaster, NY 14086 • (716) 683-2105

Pursuant to §285-2 of the Village Code, a special event is an event 1) proposed to be held on public property or on private property, but affecting public property, 2) requiring Village support services, or 3) for which a waiver of one or more mobile food vending regulations set forth at §209-8 of Chapter 209, Mobile Food Vending, will be requested.

If additional space is required, please note in the appropriate box and attach extra sheet(s)

Event Name: SKOOB'S (7th) ANNUAL ST. PATRICK'S DAY PARADE	
Type of Event (Race/Walk, Festival, Concert, Neighborhood Celebration, Parade/Motorcade, Other, etc.): PARADE	
Event Date(s): SAT MARCH 14th	Event Time(s): 3pm - 3:45 pm
Applicant Name: William Skubis	Event Location: *Parade Route Attached
Individual/Group/Corporation Name Holding Event: SKOOB'S Village Grille	Village Property Affected (If Applicable) street closures
Applicant Address, City, State, Zip: 240 Schwartz RD, Lancaster NY 14086	Support Services Requested of the Village (If Applicable) Police support for ROAD closures + leading the PARADE. Village Dpw for ROAD closures Fire Trucks to participate in PARADE
Applicant Email: skoobyn9@yahoo.com	Applicant Phone: 716-440-2815

Pursuant to Village Code §285-3(B)(2)(c), there must be an identified "in charge person" on premise during all hours of the event.

"In charge person":	Contact cell and email:	Date & Time(s) On-Premise at Event:
William Skubis	716-440-2815 skoobyn9@yahoo.com	11am - 9pm

Anticipated Peak Attendance Number: 200	Anticipated Age Range of those in Attendance: 8-88
Will Alcohol be consumed? Applicant must comply with Village Code Section 85-3 "Alcoholic Beverages" yes	Will there be Amplified Sound or Music? If so, provide particulars including hours: NO

Will Animals be part of the event? If so provide particulars.

NO

Will Food Trucks be part of the event? If so and an exception to any regulation set forth in §209-8 of Village Code Chapter 209 "Mobile Food Vending" (see: <https://lancastervillage.nyc.gov>) will be requested of the Village Code Enforcement Officer, identify by section number each regulation for which an exception will be requested.

NO

If the event is what is commonly referred to as a block party: 1) identify by names and addresses block neighbors who have been advised of the proposed block party, 2) state either that no block neighbors have expressed opposition to the proposed block party or 3) separately identify by names and addresses block neighbors who have expressed opposition to the proposed block party.

N/A

If applicable respond to (a) through (h) below and attach a map or sketch depiction:

(a) Location of Parking Facilities indicating number of parking spaces being provided for:

Staging Area will be OLD SAVE-A-LOT Parking Lot

(b) Please explain Additional Traffic Control measures that will be undertaken to deal with traffic over/above the Parking Facilities explained in (a) above:

ROAD closures on Parade Route - Route Attached

(c) Location of Trash Facilities:

N/A

(d) Location of Water Facilities:

N/A

(e) Location of Electrical Facilities:

N/A

(f) Location of Toilet Facilities including location of Porta-Toilets:

N/A

(g) Location of Entrances where public is to enter and exit site:

(h) Location of Vendor Facilities including booths and food service:

N/A

(If Applicable) Organization providing Security:

N/A

(If Applicable) Number of Security Personnel:

N/A

Signature of Applicant:

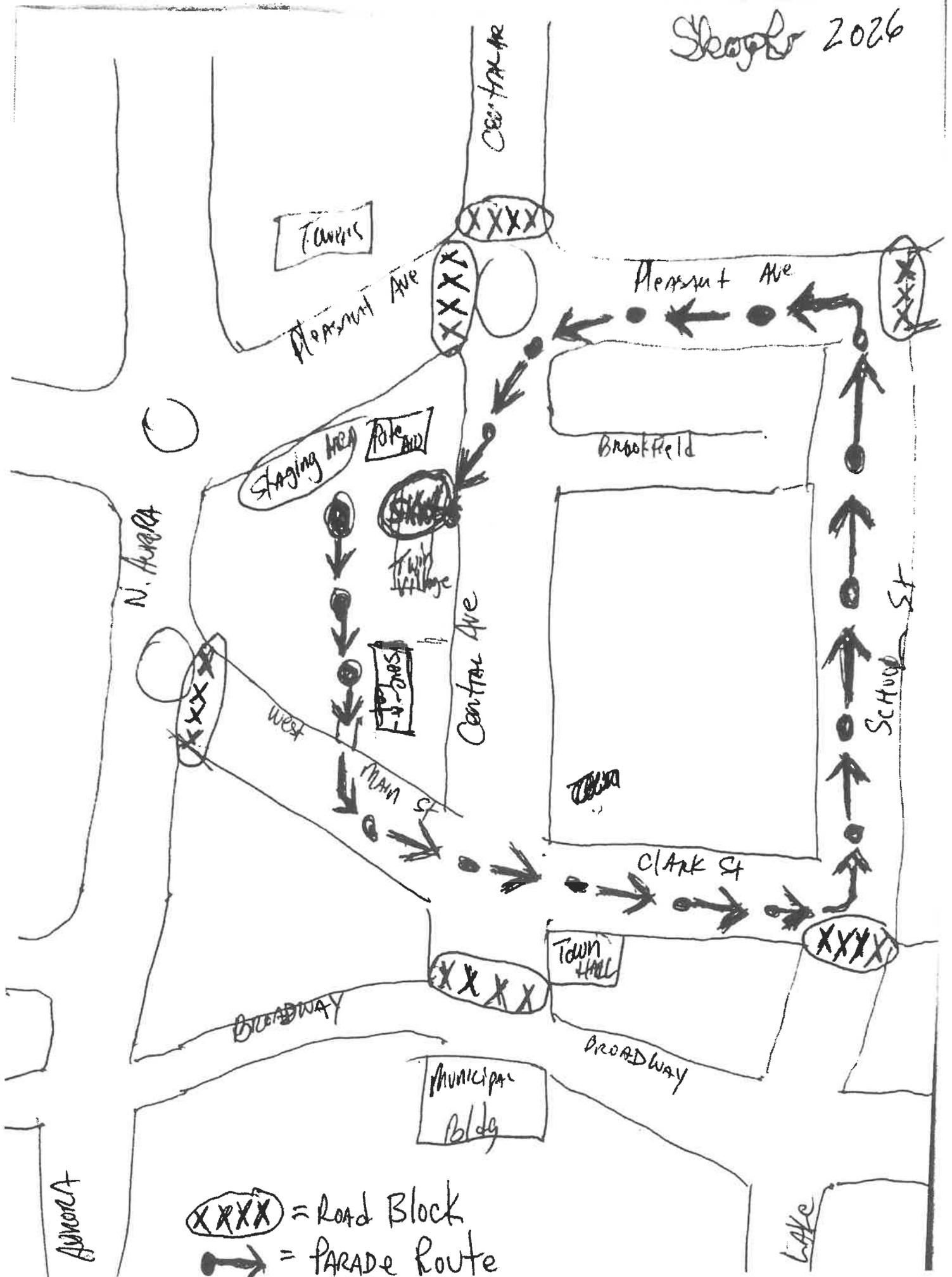


Date:

2/6/26

Post review disposition: Village Board approved.
 Village Board not approved.
 Applicant advised of Village Board determination: _____, _____, 202_____
 Village Board approved with attached statement of conditions imposed.

Sketch 2026



LISTED # 3
 CORRESPONDENCE
 MEETING DATE 2/23/2026

Village of Lancaster, New York Village Code Chapter 285 Special Events Application

Municipal Building • 5423 Broadway • Lancaster, NY 14086 • (716) 683-2105

Pursuant to §285-2 of the Village Code, a special event is an event 1) proposed to be held on public property or on private property, but affecting public property, 2) requiring Village support services, or 3) for which a waiver of one or more mobile food vending regulations set forth at §209-8 of Chapter 209, Mobile Food Vending, will be requested.

If additional space is required, please note in the appropriate box and attach extra sheet(s)

Event Name: Lancaster Live Concert Series	
Type of Event (Race/Walk, Festival, Concert, Neighborhood Celebration, Parade/Motorcade, Other, etc.): Concert	
Event Date(s): May 23, June 27, July 25, August 22 (4th Saturdays)	Event Time(s): 5pm-10pm (set up at 4pm)
Applicant Name: Lancaster Village Merchants Associaton	Event Location: West Main Street
Individual/Group/Corporation Name Holding Event: Lancaster Village Merchants Associaton	Village Property Affected (If Applicable) West Main Street
Applicant Address, City, State, Zip: 11 W. Main Street, Suite 100, Lancaster, NY 14086	Support Services Requested of the Village (If Applicable) <ul style="list-style-type: none"> - Street Closure - Trash cans - Pub Tables - Electric access at stair garden
Applicant Email: AshwoodLLC@gmail.com	Applicant Phone 716-534-5160

Pursuant to Village Code §285-3(B)(2)(c), there must be an identified "in charge person" on premise during all hours of the event.

"In charge person":	Contact cell and email:	Date & Time(s) On-Premise at Event:
Tommy Sweeney	716-534-5160	2pm through 11pm each day
Greg Day	716-861-1775	2pm through 11pm each day
Chuck Eckert	716-759-1111	4pm through 11pm each day

Anticipated Peak Attendance Number: 1000	Anticipated Age Range of those in Attendance: 18-80
Will Alcohol be consumed? Applicant must comply with Village Code Section 85-3 "Alcoholic Beverages" Not by event - provided by local merchants	Will there be Amplified Sound or Music? If so, provide particulars including hours: Yes, 5pm-10pm Engaged professional sound company

Will Animals be part of the event? If so provide particulars.

No

Will Food Trucks be part of the event? If so and an exception to any regulation set forth in §209-8 of Village Code Chapter 209 "Mobile Food Vending" (see: <https://lancastervillageny.gov>) will be requested of the Village Code Enforcement Officer, identify by section number each regulation for which an exception will be requested.

Yes

If the event is what is commonly referred to as a block party: 1) identify by names and addresses block neighbors who have been advised of the proposed block party, 2) state either that no block neighbors have expressed opposition to the proposed block party or 3) separately identify by names and addresses block neighbors who have expressed opposition to the proposed block party.

N/A

If applicable respond to (a) through (h) below and attach a map or sketch depiction:

(a) Location of Parking Facilities indicating number of parking spaces being provided for:

Available Parking

(b) Please explain Additional Traffic Control measures that will be undertaken to deal with traffic over/above the Parking Facilities explained in (a) above:

Road Closure by Village, otherwise N/A

(c) Location of Trash Facilities:

Local dumpsters used, trash cans by Village as possible

(d) Location of Water Facilities:

Local merchants provide

(e) Location of Electrical Facilities:

Use of electric at Stair Garden and PAC

(f) Location of Toilet Facilities including location of Porta-Toilets:

United Rentals to provide through LVMA

(g) Location of Entrances where public is to enter and exit site:

Street access from all sides

(h) Location of Vendor Facilities including booths and food service:

Food Trucks as needed, minimal.

(If Applicable) Organization providing Security:

Provided as needed

(If Applicable) Number of Security Personnel:

—

Signature of Applicant:



Date:

2/13/2022

- Post review disposition: Village Board approved.
 Village Board not approved.
 Applicant advised of Village Board determination: _____, _____, 202____.
 Village Board approved with attached statement of conditions imposed.



RE: Notification of adult-use retail dispensary license application

License Type: License Renewal

LISTED # 4
CORRESPONDENCE
MEETING DATE 2/23/2026

Previous DBA: _____

License Number (if applicable): OCM-RETL-24-000072

Applicant Name: Zack Crowell

Phone Number: (206)7711109

Email Address: notorioustreeny LLC@gmail.com

Dear Municipal Clerk/NYC Community Board:

This serves as notification that I (name) Zack Crowell
of (dba) Kushmart

intend to, or have, file(d) an application for licensure with the Office of Cannabis Management to open a(n):

- retail dispensary premises (new or additional) registered organization with dispensing (or ROD)
- microbusiness

in (county name) Erie County. This business, once the license is approved, shall be located at:

Address Line 1: 5211 Broadway St.

Address Line 2: _____

City Lancaster

Zip code: 14086

The mailing address is (if different from business location):

Address Line 1: _____

Address Line 2: _____

City/Town/Village: _____

State:

Zip code: _____

(As applicable, name of business if different from above) has _____
retained the legal services of (attorney or representative)

Name: _____

Address Line 1: _____

Address Line 2: _____

City/Town/Village: _____

State: Zip code: _____

Telephone with area code: _____

If the municipality or community board would like to express an opinion to the Cannabis Control Board, they must respond to this notification within 30 days by emailing an opinion to municipalities@ocm.ny.gov. This expressed opinion must be on official municipality or community board letterhead.

If the municipality or community board would like to request a one-time 30 day extension for the municipality or community board to provide their opinion, or if the municipality or community board has any comments, concerns, or questions, they must reach out to the Office at municipalities@ocm.ny.gov with "Notification to Municipalities Municipality Opinion 30 Day Extension Request – [Insert municipality or community board name here]" in the subject line. Municipalities or community boards should be sure to provide proof of the date of receipt of the Notification to Municipalities that they wish to request an extension of time for submitting a municipality opinion. Any request that does not include such information will be rejected as incomplete.

Signed  _____

Today's date: 2/6/20

Print Zachary Crowell



**New York State
Parks, Recreation and
Historic Preservation**

LISTED # 5
CORRESPONDENCE
MEETING DATE 2/23/2026

KATHY HOCHUL
Governor

KATHY MOSER
Acting Commissioner

February 12, 2026

William Schroeder, Mayor
Village of Lancaster
5423 Broadway
Lancaster, NY 14086

Dear Mayor William Schroeder:

On behalf of the New York State Historic Preservation Office (SHPO), I want to express gratitude to your community for participating in the Certified Local Government (CLG) program. CLG member communities are our partners at the municipal level, working to provide best preservation practices within their village, town, city or county. You ensure that your community's historic resources are identified and protected as part of good local planning processes. It is our office's job to provide guidance, support, and opportunities for grant-assisted projects and programs to further your excellent work.

When your municipality became a CLG, the chief elected official signed a "Certified Local Government Agreement" that outlined the respective responsibilities of both our office and your community. Along with support and assistance, we as the NYSHPO have a responsibility under that agreement to "evaluate each certified local government to ensure that it is fulfilling its responsibilities as defined in these procedures and in the written certification agreement." (Section 3 of the *Information and Regulations Regarding the Certification Process, updated July 31, 2002*). Our office seeks to conduct these performance evaluations (formerly known as "audits") once every four years. Completing the performance evaluation process and working in cooperation with our office is a requirement of maintaining CLG status, but it also helps the NYSHPO better serve your community.

Please use the attached form to submit your municipality's performance evaluation materials. Once we receive the information requested, we will review it and respond in a timely fashion. If the performance evaluation finds that your municipality has not been meeting the required commitments, we will make a formal report outlining the issues, offering corrective measures, and setting a specific time frame for you to make the corrections. If the corrections are not made, the NYSHPO can recommend that the National Park Service revoke CLG status. Our goal is to work with the appropriate people in the CLG community to find solutions amenable to all parties, and decertification would be an extreme last step. We ask that you return this report to the NYSHPO within 90 days of receipt of this request. Should you have any specific questions, please contact me directly. It is our pleasure to support your community in reaching its preservation goals and we look forward to collaboratively completing this performance evaluation.

Sincerely,

Frances M. Stern
Statewide CLG Coordinator
(518) 268-2219 | Frances.Stern@parks.ny.gov

CC: Michael E. Stegmeier, Village Clerk-Treasurer



Date Submitted:

Municipality: Village of Lancaster

Report filed by:

Phone/E-mail:

PERFORMANCE PERIOD: 10/1/2021 – 9/30/2025

Instructions

This form is for reviewing and monitoring the performance of CLGs in New York State. The SHPO will investigate any deficiencies, advise the CLG how to make corrections and establish a timetable for the CLG to implement the required improvements. The CLG's failure to complete and return this form with the required information may result in revocation of certification.

Questions

1. Have you amended your local preservation ordinance within the audit period? If yes, please include a copy of all amended sections.
2. What is the date of the most recent survey?
3. Did commission members meet the training requirement for the audit period?

Required Information: Please provide the following as separate attachments.

- List of scheduled meeting dates for the year.
- Copy of the current local preservation ordinance.
- List of current commission members and their qualifications/resumes.
- List of individual local landmarks and local historic districts; please include district maps.
- The most recent local landmark designation report.
- Sample Certificate of Appropriate application, decision documents, and corresponding meeting minutes – One per year for the audit period.
- Design guidelines, if available.
- Publications or outreach materials – walking tour brochure, guidance brochures, etc.
- Any procedural documents related to landmarking and landmark design review (e.g., certificate of appropriateness application and landmark designation application forms).

Annual reports – We did not receive all annual reports during the audit period. Please complete the enclosed Annual Report form for the following year(s): 2022, 2023

Certified Local Government Program Performance Evaluation Standards

These standards are utilized in reviewing and monitoring the performance of Certified Local Governments in New York State. SHPO will use this list to investigate any deficiencies, advise the municipality how to correct those deficiencies in an appropriate timeframe. Failure to follow these standards and guidelines may result in revocation of certification. Performance evaluations are generally conducted once every four years. Please contact your CLG representative with questions.

Legislation:

- Local legislation must remain in place during the entire review period.
- Local legislation must be enforced continuously and consistently.
- Amendments/guidelines/regulations enacted during review period are consistent with the requirements and intent of the program.
- Any amendments/guideline/regulations must be made in consultation with the SHPO.
- The CLG must provide the SHPO with copies of amendments/guidelines/regulations within 90 days of enactment.

Commission/Board:

- The CLG must maintain an adequate commission/board throughout the period of review.
- The Commission/board must have least 5 members serving staggered terms.
- The Commission/board must meet at least four times annually during period of review.
- The CLG must fill commission/board vacancies within 60 days.
- Any vacancies must not impair the commission/board's ability to act for more than 30 days or cause the absence of a quorum.
- New commission/board members must have a demonstrated interest, competence, or knowledge of historic preservation.
- The CLG must make efforts to appoint qualified professionals according to 36 CFR 61.6 and the Secretary's Professional Qualification Standards.
- The CLG must document the appointment process and submitted description of process and qualifications of new members to the SHPO.
- The Commission/board must obtain qualified professional expertise while conducting normal business when such expertise is lacking on the commission/board.
- The CLG must maintain records documenting that professional experts (consultants, advisors) to commission/board comply with 36 CFR 61.6 and the Secretary's Professional Qualification Standards (history, archeology, architectural history, architecture, or historic architecture).
- At least 75% commission/board members must attend a SHPO-approved training or preservation education opportunity during their tenure.
- The CLG commission/board must conduct all business in a manner consistent with the NYS Open Meetings Law.

CLG Grants:

- The CLG should actively seek grant funding to help with local projects during the period of review.
- When funded, the CLG must produce a tangible grant product in accordance with the grant agreement.
- The CLG must comply with the standards and schedules specified in grant agreement.

- The CLG must maintain fiscal management and audit standards according to Office of Management and Budget Circular A-133, *Audits of State, Local Governments, and Non-Profit Organizations*.

Annual Reports:

- The CLG must submit annual reports by November 15th for each year of review period.
- Each Annual Report submitted must include the following:
 - *Statement of present status of historic preservation activities and land use regulations within the jurisdiction*
 - *Explanation of problems/issues identified or analyzed relating to the effectiveness of historic preservation plans/programs*
 - *Number and types of cases considered by commission/board during period of review*
 - *Documentation on new designations made by commission/board*
 - *Updated résumés and contact information of commission/board members*
 - *Copies of minutes relating to consideration of nominations to State and National Registers*
 - *List or short description of additional commission/board activities*
 - *Information on status of inventory and survey work*
 - *Copies of documents published by board/commission concerning local historic preservation program during period of review*

Survey and Inventory

- The CLG must maintain a system complementary and coordinated to SHPO statewide survey activities.
- Local inventory/survey activities conducted during period of review must meet state standards.
- Copies of local inventory/survey must be sent to SHPO.
- Local inventory must be properly maintained and accessible to public.
- The CLG should be making regular updates to the local inventory/survey.
- The Local inventory must include all properties in CLG listed in the State and National Registers of Historic Places.
- The Local inventory must include all locally designated properties.
- For county CLGs, the inventory must include all county-owned properties that meet National Register criteria.

National Register Nominations

- The CLG must submit a report with recommendations for majority of nomination proposals received from the SHPO within the 60-day comment period.
- The CLG must objectively evaluate properties in relation to NR criteria.
- The CLG must assist the SHPO in notifying property owners and conducting public information meetings.

Public Participation:

- All meetings concerning historic preservation must be open to the public, announced by public notice, and documented in accordance with the NYS Open Meetings Law.
- Written policies, procedures, standards, and meeting minutes must be accessible to the public.
- The CLG must address historic preservation concerns raised by the public.
- The Local government must inform its employees and officers of conflict-of-interest rules.
- The Local government must solicit and respond to public comment on historic preservation issues, including local district designations, State and National Register nominations, and establishing policies and procedures.

Overall Assessment:

- The CLG must participate in a SHPO-approved commission/board training opportunity when offered.
- The CLG must contribute to the comprehensive preservation planning process by reporting to the SHPO on areas of concern and issues of priority to the municipality.
- The CLG should carry out further responsibilities as specified in the certification.

RESOLUTIONS

February 23, 2026

	1 st Motion	2 nd Motion	
1.	_____	_____	Resolution to authorize Sustainability Coordinator Amy Stypa to attend the New York State Climate Connection Summit being hosted by NYSDEC in Utica, NY from June 10 – 11, 2026 with related expenses to be covered in the 2026-2027 budget.
	<i>ACTION -</i>	<i>Approved Denied Refer to:</i>	
2.	_____	_____	Resolution authorizing Mayor Schroeder to sign and approve a proposal from Watts Architects & Engineers for professional engineering services to perform Mini-System 5 Storm Sewer Investigations at a cost of \$32,800.00 to be covered with funds available in the Sewer Fund.
	<i>ACTION -</i>	<i>Approved Denied Refer to:</i>	
3.	_____	_____	Resolution to authorize the issuance of a Request for Qualifications (RFQ) for professional engineering services for Wastewater Infrastructure Engineering Planning Services focused on Mini-Systems 2, 3, and 6 as awarded through the NYS Environmental Facilities Corporation Engineering Planning Grant program with responses due by Friday, March 20, 2026.
	<i>ACTION -</i>	<i>Approved Denied Refer to:</i>	
4.	_____	_____	Resolution authorizing Superintendent Wayne Cisco to sign and authorize the Floodplain Certificate of Compliance for Lancaster Village Center – Phase 2 located at 20 West Main Street in the Village of Lancaster.
	<i>ACTION -</i>	<i>Approved Denied Refer to:</i>	
5.	_____	_____	Resolution to approve the purchase of a Generac SG Series 40kW 120/240V 3-phase Natural Gas Generator and Generac TX Series 200A Auto Transfer Switch for installation at the North End Fire Hall from Better Power, Inc. at a total cost of \$33,436.44 through a NYS HIRES Contract #PC69013 per the recommendation of the Department of Public Works.
	<i>ACTION -</i>	<i>Approved Denied Refer to:</i>	
6.	_____	_____	
	<i>ACTION -</i>	<i>Approved Denied Refer to:</i>	
7.	_____	_____	
	<i>ACTION -</i>	<i>Approved Denied Refer to:</i>	
8.	_____	_____	
	<i>ACTION -</i>	<i>Approved Denied Refer to:</i>	

Mike Stegmeier

From: Amy Stypa
Sent: Wednesday, February 11, 2026 10:52 AM
To: William Schroeder; Tammie Schaefer; John Mikoley; Gavin O'Brien; Deirdre Miller
Cc: Mike Stegmeier
Subject: NYS Climate Connection Summit - June 10-11, 2026
Attachments: climateconnectionssummit2026_registration_flyer.pdf

Good morning Village Board,

I am writing to request approval to attend the New York State Climate Connection Summit, hosted by NYSDEC, scheduled for June 2026.

I believe this conference will provide an opportunity to engage directly with NYSDEC and other municipalities, and stay informed on current climate initiatives, funding opportunities, and best practices. It would also allow us to showcase the Village's accomplishments and ongoing work.

Because the conference takes place in June, any associated costs would be included in the next budget year. For context, the most recent conference I attended had a total cost of just under \$600. This conference is located farther away, and hotel costs have not yet been shared, so I expect a slightly higher but comparable cost.

In addition, another group that I am participating in NY Meeting of Sustainability Staff (NY MOSS) is also considering "adding on " a day to this conference, to take advantage of those who have already traveled, instead of taking another trip, but details have not yet been confirmed.

Thank you for your consideration.

Best,

Amy Stypa
Sustainability and Community Climate Energy Coordinator
Village of Lancaster
5423 Broadway
Lancaster, NY 14086
716-683-2105 x208
sustainability@lancastervillageny.gov
Climate Smart



**Climate Smart
Communities**
Certified Bronze

 Book time to meet with me

From: ClimateSummit <ClimateSummit@dec.ny.gov>
Sent: Monday, February 9, 2026 1:18 PM

To: ClimateSummit <ClimateSummit@dec.ny.gov>

Subject: Registration Now Open! NYS Climate Connection Summit - June 10-11, 2026

The New York State (NYS) Department of Environmental Conservation's (DEC) Office of Climate Change is pleased to announce that **registration is now open** for the NYS Climate Connection Summit, in partnership with the NYS Climate Smart Communities (CSC) program.

Join us June 10-11, 2026, in Utica, NY for this in-person event where local government representatives engaged in or interested in climate action planning can connect with peers from across NYS.

Representatives from every local government in NYS are welcome and encouraged to attend, regardless of CSC participation or experience level with climate action planning. Due to limited capacity, DEC is currently accepting 2 attendees per local government, and registration will remain open until capacity is reached.

Please contact climatesummit@dec.ny.gov with any questions.

About the Event:

- **What:** 2026 NYS Climate Connection Summit
- **Where:** Delta Hotels Utica, 200 Genesee St, Utica, NY 13502
- **When:** June 10-11, 2026
- **Registration Cost:** Free
- **More Information:** [NYS Climate Connection Summit 2026](#)

Benefits and Opportunities for Participants:

- Learn from and engage with on-the-ground climate action planners across the State
- Share successes and challenges of planning and implementing climate actions, and learn tools to guide future work
- Collaborate on potential future cross-jurisdictional climate action opportunities
- Attend facilitated sessions that explore cross-sector climate actions, local government projects, funding and technical assistance programs, and community engagement strategies

What to Expect:

Day 1 (Afternoon)

- Arrive in Utica
- Field trip
 - Option 1: City of Utica Urban Forest Revitalization Initiative
 - Option 2: Oneida-Herkimer Solid Waste Authority Food2Energy Program
- Social Hour at Saranac Brewery

Day 2 (Full Day)

- Breakfast
- Presentations
- Municipal panels
- Interactive activities
- Lunch
- Breakout sessions
- Roundtable discussions
- Exhibitors

[Click Here to Register Now!](#)

Accommodations: DEC is pleased to partner with Delta Hotels Utica to offer discounted rates for attendees and presenters that would like to reserve a room while attending the event. We encourage you to book your hotel reservation after you receive confirmation that your attendance has been approved. A link to the hotel block reservation information will be included in your confirmation email. The last day to book at the discounted rate is Sunday, May 10, 2026, but we encourage you to book as soon as possible.

Webinar Series: Keep an eye out for our upcoming webinar series at on.ny.gov/climate-summit, which will offer additional learning opportunities on climate planning in New York State. The webinar series is open to local government representatives and is not limited to those registered for the June event. Registration for Webinar 1 is now open, which will introduce the summit's agenda, exhibitors, and topic areas, and include other learning opportunities for climate planning.

Stay Updated: If you would like to receive email updates about the NYS Climate Connection Summit, including announcements, information on the webinar series, online resources, and more, please [complete this form to subscribe to our NYS Climate Connection Summit email list](#).

Department of Environmental Conservation
Office of Climate Change
625 Broadway, Albany, NY 12233-1030
climatesummit@dec.ny.gov
on.ny.gov/climate-summit
dec.ny.gov | [@NYSDEC on Social Media](#) | [Podcast](#)

REGISTER NOW FOR THE

2026 NYS Climate Connection Summit

Hosted by DEC's Office of Climate Change



Department of Environmental Conservation
Climate Smart Communities

When: June 10–11, 2026 Where: Utica, NY

Wednesday, June 10 (Afternoon)



Explore climate actions across key sectors by touring local projects. **Engage** with peers at a social networking event.

Thursday, June 11 (Full Day)



Connect and collaborate with climate action leaders from across New York State.

Thursday, June 11 (Full Day)



Learn and share with peer communities and state partners through interactive activities and focused discussions.

To register for the summit, view the tentative agenda, and browse important resources for attendees, visit on.ny.gov/climate-summit.

Registration for this in-person-only event is free, and representatives from every local government in the state are welcome and encouraged to attend, regardless of their experience level with climate action planning. Space is limited, so register today!





Transmitted via email: mstegmeier@lancastervillage.org

February 13, 2026

Michael E. Stegmeier
Clerk - Treasurer
Village of Lancaster
5423 Broadway
Lancaster, NY 14086

**Re: Proposal for Professional Engineering Services
Mini-System 5 Storm Sewer Investigations
Watts Proposal No. 26-046**

Dear Mr. Stegmeier:

Watts Architects & Engineers (Watts) is pleased to present the following proposal to provide professional services for the project referenced above. Our proposal is organized in the following sections: Background, Scope of Services, Technical Assumptions, Compensation and Schedule.

BACKGROUND

The Village of Lancaster (the Village) has been required by the New York State Department of Environmental Conservation (NYSDEC) under Order on Consent #R9-20030410-19 to provide a comprehensive Capacity, Management, Operation and Maintenance Plan (CMOM) and a Work Plan, which includes an Infiltration/Inflow Report (I/I Report), Sanitary Sewer Evaluation Survey (SSES) and Corrective Action Plans (CAP). Watts has been under contract since May 2016 to support the Village in satisfying the requirements of the Order on Consent and preparing the necessary reports, field investigations and data analysis.

Most of the sanitary sewers within Mini-System 5 (MS-5) have been either replaced or had liners installed. However, sewer overflow issues continue to occur within MS-5. In previous projects, existing storm manholes that were buried and unmapped have been discovered and encountered. While many efforts have been made to separate the storm and sanitary systems, it is now believed that there are potentially storm manholes and sewers that are still interconnected with the sanitary sewer system. It is believed that the storm sewer is contributing to surcharging of the sanitary sewers during rain events. Watts previously performed similar stormwater investigations throughout the Village's Mini-Systems 4 and 7, finding several cross connections.

Effort focused now in MS-5, Watts will assist the village with smoke testing, dye testing, and potentially CCTV of the Storm sewer system. The intent of this effort is to find evidence of cross connection to the Sanitary Sewer system.

SCOPE OF SERVICES

Items to be completed between Spring and Fall 2026:

1. Oversee DPW personnel to investigate stormwater inflow within Mini-System 5.
 - a. Investigate the storm sewer system for cross connections and if buried manholes are discovered, DPW will uncover, and investigate interconnection from the storm sewer to the sanitary sewer system.
 - b. Investigations will include smoke and dye testing and some CCTV as necessary.
 - c. This is anticipated to take fifteen (15) days of oversight in the field by Watts personnel.
2. Submit an overall report of the findings to the Village Board, including order-of-magnitude recommendations, for future design and construction documents to remedy issues found.

Lancaster Village DPW Responsibilities and Contributions:

1. The Village will employ their own staff and equipment to support necessary field operations for tasks including manhole inspections, smoke testing, CCTV inspections, Flow Testing, Internal Building and House to House Inspections. Additional support may be required beyond the items previously listed.
2. The Village will apply to NYSDOT for a Utility Work Permit prior to starting operations on state roads, including Broadway (Route 20).

**Watts
Architects
&Engineers**

Proposal for Professional Engineering Services
Mini-System 5 Storm Sewer Investigations
Watts Proposal No. 26-046

- 3. The Village will apply to Erie County DPW for a Utility Work Permit prior to starting testing operations on any County roads.
- 4. The Village will be responsible for Maintenance and Protection of Traffic plans and operations.

TECHNICAL ASSUMPTIONS

- A. Base Scope of Services does not include design, construction or permitting services for capital improvements or repairs.
- B. Watts' staff will attend two (2) meetings with the Village to discuss findings. Watts' staff will be available to participate in conference calls as necessary.
- C. Services associated with the following are not included in the base scope: environmental services/engineering, surveys, testing and verification unless specifically included above.

COMPENSATION

Compensation required for the Base Scope of Services indicated above will be in accordance with the following "lump sum" fees and the attached Appendix A: General Conditions for Professional Services. Our invoices will be submitted on a monthly basis with 30 days terms of net. The fees in this proposal are firm for 30 days, but thereafter are subject to change without notice. These services are to be provided for the following fees:

Mini-system 5 Storm Sewer Investigations\$32,800.00

Additional services required beyond the above-described Scope of Services will be invoiced on a time-and-expense basis in accordance with the attached Schedule of Professional Fees and Reimbursable Expenses. Your written consent will be obtained prior to the commencement of any additional or out-of-scope work.

SCHEDULE

We are prepared to start work upon receipt of your written authorization to proceed and we will meet a reasonable schedule agreed to with the Village. We anticipate the effort to be completed by fall 2026.

We appreciate this opportunity to continue with this project. If you should have any questions or need additional information, please do not hesitate to contact me at (716) 206-5110 or Brad Sendlak at (716) 206-5107.

Sincerely,

WATTS ARCHITECTS & ENGINEERS



Shawn M. Marshall
Civil Project Manager

- Attachments: Appendix A: General Conditions for Professional Services
Schedule of Professional Fees and Reimbursable Expenses
EX A - Mini-system 5 Storm Sewer Investigation Locations

PROPOSAL ACCEPTANCE

The attached Base Scope of Services, Technical Assumptions, Compensation, Schedule, Professional Fee and Reimbursable Expenses and Appendix A are acceptable for Watts Proposal No. 26-046, Proposal for Professional Engineering Services, Mini-System 5 Storm Sewer Investigations for the Village of Lancaster (CLIENT).

Agreed to and accepted this _____ day of _____, 2026.

Signed: _____

Name: _____
(please print)

Title: _____

Your Company Reference Number
to Appear on our Invoice(s): _____

Appendix A
GENERAL CONDITIONS FOR PROFESSIONAL SERVICES

Watts Architects & Engineers (WATTS) will perform professional services in a timely manner but it is agreed between the parties to this Agreement that WATTS cannot be responsible for delays occasioned by factors beyond its control, nor by factors which could not reasonably have been foreseen at the time this Agreement was prepared and executed.

WATTS will perform its services using that degree of care and skill ordinarily exercised under similar conditions by professional consultants practicing in the same field at the same time in the same or similar locality. No other warranty, express or implied, is made or intended related to the services provided. Watts shall only be liable for its own negligent acts or omissions and assumes no liability for the acts or omissions of any other party.

Drawings, specifications and other documents, prepared by WATTS and their consultants are Instruments of Service for use solely with respect to this Project. This includes documents in electronic form. WATTS and their consultants shall be deemed the authors and owners of their respective Instruments of Service and shall retain all common law, statutory and other reserved rights, including copyrights. The Instruments of Service shall not be used by any other party for future additions or alterations to this Project or for other projects, without the prior written agreement of WATTS. Any unauthorized use of the Instruments of Service shall be at the other party's sole risk and without liability to WATTS and their consultants.

During the performance of services within this Agreement, the scope of WATTS' services and compensation thereon may be adjusted by written consent of the client.

If a dispute arises out of or relates to this Agreement or its breach, and if the dispute cannot be settled through direct discussions, the parties agree that prior to the filing of any legal action, they will first endeavor to settle the dispute in an amicable matter by non-binding mediation, using a certified mediator or certified mediation service. Failure of the parties to resolve the dispute through mediation shall in no way remove the right of either party to pursue any legal action or recourse. Unless otherwise specified within the Agreement, this Agreement shall be governed by the laws of the State of New York.

Neither party shall hold the other responsible for damages or delays in performance caused by acts of God, strikes, lockouts, accidents, pandemics, epidemics or other events beyond the control of the other or the other's employees and agents.

Progress payments shall be made in proportion to services performed and shall be due and payable within 30 days of submittal, without retainage unless other terms are specified in proposal. Overdue invoices shall bear an interest rate of 1-1/2% per month calculated from the 31st day after submittal.

The total liability, in the aggregate, of WATTS to CLIENT and anyone claiming by, through, or under CLIENT, for any and all claims, losses, costs or damages whatsoever arising out of, resulting from or in any way related to the Project or the Agreement from any cause or causes, including but not limited to the negligence, professional errors or omissions, strict liability or breach of contract, or warranty express or implied, of WATTS, shall not exceed the total insurance proceeds paid on behalf of or to CLIENT by WATTS insurers in settlement or satisfaction of CLIENT's claims under the terms and conditions of WATTS insurance policies applicable thereto (excluding fees, costs, and expenses of investigation, claims adjustment, defense, and appeal).

To the fullest extent permitted by law, WATTS shall indemnify and hold harmless CLIENT's officers, directors, partners, and employees from and against any and all damages caused solely by the negligent acts or omissions of WATTS in the performance and furnishing of services under this Agreement.

To the fullest extent permitted by law, CLIENT shall indemnify and hold harmless WATTS from and against any and all costs, losses and damages (including but not limited to all fees and charges of engineers, architects, attorneys, and other professionals, and all court or other dispute resolution costs) caused solely by the negligent acts or omissions of CLIENT with respect to this Agreement or the Project.

To the fullest extent permitted by law, WATTS' total liability to CLIENT and anyone claiming by, through, or under CLIENT for any cost, loss or damages caused in part by the negligence of WATTS and in part by the negligence of CLIENT or any other negligent entity or individual shall not exceed the percentage share that WATTS' negligence bears to the total negligence of CLIENT, WATTS, and all other negligent entities and individuals.

To the fullest extent permitted by law, CLIENT shall indemnify and hold harmless WATTS from and against all costs, losses, and damages (including but not limited to all fees and charges of engineers, architects, attorneys, and other professionals, and all court or arbitration or other dispute resolution costs) caused by, arising out of or resulting from a Hazardous Environmental Condition, provided that (i) any such cost, loss, or damage is attributable to bodily injury, sickness, disease, or death, or to injury or destruction of tangible property (other than completed Work), including the loss of use resulting therefrom, and (ii) nothing shall obligate CLIENT to indemnify any individual or entity from and against the consequences of that individual's or entity's own negligence or willful misconduct.

The Parties agree that this Agreement may be executed in counterparts, each of which shall be enforceable against the other Party signing it and together shall be deemed to be a single original. The Parties agree that electronic copies and facsimile transmissions of signatures shall be deemed originals for all purposes.

WATTS ARCHITECTS & ENGINEERS

95 PERRY STREET, SUITE 300
BUFFALO, NY 14203
(716) 206-5100

SCHEDULE OF PROFESSIONAL FEES AND REIMBURSABLE EXPENSES
April 1, 2025

PROFESSIONAL FEES:

Labor Category	Minimum	Average	Maximum
Principal	\$219	\$267	\$372
Sr. Enviro. Mgr. - NYC Office	\$213	\$213	\$213
Engineer VI (A)	\$172	\$195	\$205
Sr. Environmental Consultant	\$122	\$153	\$199
Engineer VIII (A)	\$186	\$186	\$186
Sr. Environmental Engineer III	\$164	\$164	\$164
Engineer III (A)	\$111	\$137	\$163
Sr. Environmental Consultant - NYC	\$159	\$159	\$159
Engineer IV (A)	\$152	\$152	\$152
Engineering Technician II (N)	\$147	\$147	\$147
Sr. CADD Technician	\$143	\$143	\$143
Environmental Scientist IV	\$138	\$138	\$138
Associate Eng. Technician II (N)	\$78	\$105	\$131
Architect	\$114	\$122	\$130
Sr. Environmental Scientist	\$126	\$126	\$126
Environmental Consultant	\$99	\$108	\$117
Engineer III (A)	\$102	\$109	\$117
Environmental Engineer III	\$116	\$116	\$116
Architect Designer	\$82	\$100	\$114
CADD Technician II	\$102	\$102	\$102
Project Monitor Supervisor	\$95	\$95	\$95
Environmental Scientist II	\$87	\$88	\$89
Administrative Assistant	\$88	\$88	\$88
Project Monitor / Air Sampling Tech.	\$57	\$69	\$86
Intern Architect	\$81	\$81	\$81
Environmental Scientist I	\$76	\$78	\$80

REIMBURSABLE EXPENSES:

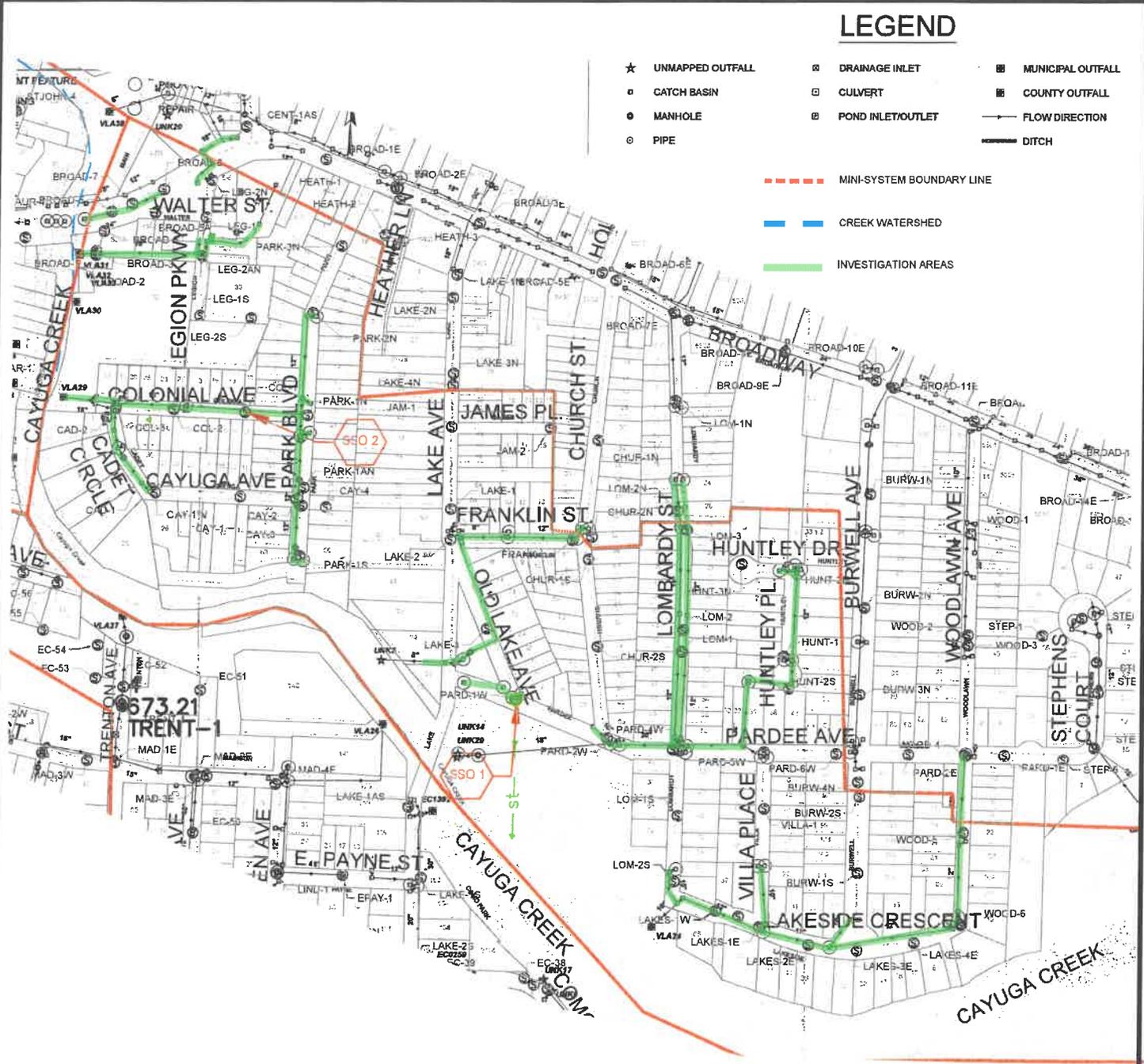
- 1) Per diem for lodging and meals shall be limited to the Federal maximum rate for the area of stay (published yearly by the Internal Revenue Service, IRS Publication #1542). These charges will be billed at cost.
- 2) Travel, long distance telephone, postage, and toll charges will be billed at cost, based on federal maximum rates.
- 3) Reproduction Costs:
Xerox Copies: \$0.05 per sheet CADD Plots: \$1.00 per plot
Blueprints: \$0.30 per sq. foot CADD Mylars: \$5.00 per plot
Color Copies: \$0.30 per sheet Project Photos: at cost
- 4) Materials, outside services, special equipment, and supplies purchased on behalf of the client, with client's prior consent, will be billed at cost plus 20%. Variance fees made payable to the NYS Commissioner of Labor will be paid directly by the client.
- 5) Asbestos Sampling Fees (rates to be determined on a job-by-job basis)

Billing will be on a monthly basis or upon completion of work, with terms of net at 20 days from day of invoicing. Each invoice will break the technical service labor down by job classification and total hours for each classification.

PROFESSIONAL FEES AND REIMBURSABLE EXPENSES ARE SUBJECT TO CHANGE WITHOUT NOTICE

LEGEND

- ★ UNMAPPED OUTFALL
- CATCH BASIN
- MANHOLE
- PIPE
- ⊗ DRAINAGE INLET
- ⊗ CULVERT
- ⊗ POND INLET/OUTLET
- ▣ MUNICIPAL OUTFALL
- ▣ COUNTY OUTFALL
- FLOW DIRECTION
- DITCH
- MINI-SYSTEM BOUNDARY LINE
- CREEK WATERSHED
- INVESTIGATION AREAS



1 MINI-SYSTEM 5 STORM SEWER INVESTIGATION LOCATIONS

SCALE: 1" = 500'

project number:
 drawn by: SMM
 checked by: BLS
 date: FEBRUARY 2026
 scale: AS NOTED

number	date	description	by

sheet number

EX A

proprietary notes:
 THIS DOCUMENT, AND THE IDEAS AND DESIGNS INCORPORATED HEREIN, AS AN INSTRUMENT OF PROFESSIONAL SERVICE, IS THE PROPERTY OF WATTS ARCHITECTURE & ENGINEERING AND ITS CONSULTANTS, AND IS NOT TO BE USED IN WHOLE OR IN PART, FOR ANY OTHER PROJECT WITHOUT THE WRITTEN AUTHORIZATION OF WATTS ARCHITECTURE & ENGINEERING. UNAUTHORIZED ALTERATION OR ADDITION TO ANY SURVEY DRAWING, DESIGN, SPECIFICATION, PLAN OR REPORT IS A VIOLATION OF SECTION 7209, PROVISION 2 OF THE NEW YORK STATE EDUCATION LAW.

project
**LANCASTER
 MINI-SYSTEM 5
 STORM SEWER
 INVESTIGATION
 PROPOSAL**

sheet title
**STORM
 INVESTIGATION
 LOCATIONS**



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**Request for Qualifications (RFQ)
Professional Engineering Services
Wastewater Infrastructure Engineering Planning
Village of Lancaster, New York**



DATE OF ISSUANCE: FEBRUARY 23, 2026

1. Introduction

The Village of Lancaster, New York is requesting qualifications from professional engineering firms to provide wastewater infrastructure planning and engineering services. These services will be funded through the New York State Environmental Facilities Corporation Engineering Planning Grant program.

The purpose of this RFQ is to identify and select the most qualified engineering firm to assist the Village with completing technical investigations, analysis, and planning documents necessary to address wastewater system deficiencies and advance future capital improvement projects. Responses shall be submitted by registered engineers currently licensed to practice Professional Engineering in the State of New York and shall address the topics described below. The Village encourages participation by Minority- and Women-Owned Business Enterprises (MWBE); however, MWBE certification is not a requirement for submitting qualifications.

2. Project Background

The Village of Lancaster manages a municipal sanitary sewer system subject to regulatory oversight by the New York State Department of Environmental Conservation. Under an existing Order on Consent, the Village is required to complete system investigations and planning activities, including preparation of a Sanitary Sewer Evaluation Survey (SSES) and associated Corrective Action Plan (CAP).

The Engineering Planning Grant will support wastewater infrastructure planning activities focused on Mini-Systems 2, 3, and 6, including field investigations, data analysis, and preparation of reports suitable for NYSDEC and EFC review and approval. Planning-level recommendations will be used to prioritize capital improvements and pursue future funding opportunities.

3. Scope of Services

The selected firm will provide professional engineering services that may include, but are not limited to, the following planning-level tasks:

- Review of existing wastewater system documentation and prior work plans
- Coordination with Village staff and participation in meetings as requested
- Groundwater Monitoring
- Rainfall Monitoring
- Extensive Manhole Inspection (approximately 200 manholes)
- Smoke Testing to identify house and storm water inlet connections
- Rainfall Simulation
- House to House Surveys
- CCTV Inspections
- Flow Data Analysis – SSES specific analysis
- Preparation of SSES and CAP Report for DEC Approval

4. Minimum Qualifications

Responding firms must:

- Be licensed to practice professional engineering in the State of New York
- Demonstrate experience with wastewater collection systems and SSES/CAP-type investigations
- Demonstrate experience with NYS EFC-funded or federally funded infrastructure planning projects
- Have staff with appropriate technical expertise available for the duration of the project

5. Statement of Qualifications Requirements

1. *Cover Letter*
Brief introduction of the firm and expression of interest.
2. *Firm Profile*
Firm history, office location(s), size, and areas of expertise.
3. *Relevant Experience*
Description of similar wastewater infrastructure planning, SSES, CAP, or related projects, particularly those funded by EFC or other state/federal programs.
4. *Project Team and Key Personnel*
Identification of project manager and key staff, including resumes and relevant experience.
5. *Project Understanding and Approach*
Brief narrative describing the firm's understanding of the Village's needs and general approach to completing the planning effort.
6. *References*
At least three municipal or public-sector clients for similar projects.

6. Evaluation Criteria

Criteria	Weight
Experience with wastewater infrastructure planning and SSES/CAP projects	30%
Experience with NYS EFC or federally funded projects	20%
Qualifications and experience of key personnel	20%
Understanding of project and proposed approach	20%
References and past performance	10%

7. Applicable Requirements

The selected firm must comply with all applicable requirements, including but not limited to:

- NYS EFC Engineering Planning Grant terms and conditions
- Village insurance and contracting requirements

8. Selection Process

This RFQ will be conducted using a qualifications-based selection process consistent with 40 U.S.C. 1101.

- Firms shall submit qualifications only; no cost or fee information may be included.
- Firms will be evaluated and ranked based solely on qualifications.
- The Village will negotiate a fair and reasonable fee with the highest-ranked firm.
- If negotiations are unsuccessful, the Village may terminate negotiations and proceed to the next most qualified firm.

All submitted proposals will be reviewed by the Village Board of Trustees, and will be evaluated with regard to qualifications, experience, and capacity to provide services. The Village Board may elect to interview a short list of candidates to determine which firm will provide the best services for the Village of Lancaster. All firms who respond to the RFQ will be notified of the results.

An agreement with the selected consultant including terms of services and compensation will be negotiated following the selection process. The selection of a consultant is not considered to be final until an agreement has been approved by the Village of Lancaster Board of Trustees by formal resolution.

9. Proposal Submission Information

Submit To:

Village of Lancaster
Attn: Village Clerk
5423 Broadway
Lancaster, NY 14086

OR mstegmeier@lancastervillageny.gov

Clearly mark the submittal with the title of this RFQ and the name of the responding firm. Only those RFQ responses received prior to or on the submission date and time will be considered.

Submission Date and Time:

Friday, March 20, 2026 at 2:00PM

10. Rejection of Proposals

The Village reserves the right to reject any or all proposals, or to reject any proposal if the evidence submitted by or investigation of such respondent fails to satisfy the Village that such respondent is properly qualified to carry out the obligations of the RFQ and to complete the work contemplated therein. The Village reserves the right to waive any minor informality in the RFQ.

11. Questions and Contact Information

Any questions or requests for additional information or documents will be accepted no later than close of business on Friday, March 13, 2026 to:

Michael Stegmeier
Clerk Treasurer
Village of Lancaster
Phone: (716) 683-2105
Email: mstegmeier@lancastervillageny.gov



RESOLUTION # 4
MEETING DATE 2/23/2026

VILLAGE OF LANCASTER FLOODPLAIN
ADMINISTRATOR
5200 Broadway St.
Lancaster, New York 14086
Phone 716-683-1028

FLOODPLAIN CERTIFICATE OF COMPLIANCE

FLOODPLAIN DEVELOPMENT PERMIT

PROPERTY & PROJECT DETAILS

Property Name/Description: Lancaster Village Center – Phase 2

Location: 20 West Main Street, Village of Lancaster, NY

Tax Map: SBL: 104.74-4-12.21

Flood Zone: X (Cayuga Creek)

Owner: Lancaster Village Center, LLC
22 Ashwood Court
Lancaster NY 14086

Applicant: Same as Owner

Attachments: FEMA LOMR-F (January 23, 2026) and As-Built Record Dwg (July 2025)

OFFICIAL CERTIFICATION

The Village of Lancaster Floodplain Administrator hereby certifies that a final inspection has been performed on the structures covered by the aforementioned permit. In accordance with the standards set forth in Village Code Chapters 160 and 350, the project is found to be in compliance with the terms and conditions of the original Floodplain Development Permit.

AUTHORIZATION

Having provided all required documentation and met all inspection criteria, the permit holder is hereby authorized to use the structures and premises described herein.

Floodplain Administrator: _____

Date: _____



Federal Emergency Management Agency

Washington, D.C. 20472

January 23, 2026

THE HONORABLE WILLIAM SCHROEDER
MAYOR, VILLAGE OF LANCASTER
MUNICIPAL BUILDING
5423 BROADWAY
LANCASTER, NY 14086

CASE NO.: 26-02-0046A
COMMUNITY: VILLAGE OF LANCASTER, ERIE
COUNTY, NEW YORK
COMMUNITY NO.: 360248

DEAR MR. SCHROEDER:

This is in reference to a request that the Federal Emergency Management Agency (FEMA) determine if the property described in the enclosed document is located within an identified Special Flood Hazard Area, the area that would be inundated by the flood having a 1-percent chance of being equaled or exceeded in any given year (base flood), on the effective National Flood Insurance Program (NFIP) map. Using the information submitted and the effective NFIP map, our determination is shown on the attached Letter of Map Revision based on Fill (LOMR-F) Determination Document. This determination document provides additional information regarding the effective NFIP map, the legal description of the property and our determination.

Additional documents are enclosed which provide information regarding the subject property and LOMR-Fs. Please see the List of Enclosures below to determine which documents are enclosed. Other attachments specific to this request may be included as referenced in the Determination/Comment document. If you have any questions about this letter or any of the enclosures, please contact the FEMA Map Insurance eXchange (FMIX) toll free at (877) 336-2627 (877-FEMA MAP) or by letter addressed to the Federal Emergency Management Agency, LOMC Clearinghouse, 3601 Eisenhower Avenue, Suite 500, Alexandria, VA 22304-6426.

Sincerely,

David N. Bascom, Acting Director
Engineering and Modeling Division
Risk Analysis, Planning and Information Directorate

LIST OF ENCLOSURES:

LOMR-F DETERMINATION DOCUMENT (REMOVAL)

cc: State/Commonwealth NFIP Coordinator
Community Map Repository
Region
Mr. Richard Johnson

RECEIVED
FEB 10 2026
Village of Lancaster
Clerk-Treasurers Office



Federal Emergency Management Agency

Washington, D.C. 20472

LETTER OF MAP REVISION BASED ON FILL DETERMINATION DOCUMENT (REMOVAL)

COMMUNITY AND MAP PANEL INFORMATION		LEGAL PROPERTY DESCRIPTION
COMMUNITY	VILLAGE OF LANCASTER, ERIE COUNTY, NEW YORK	A portion of Lots 1 through 4, Section 10, Township 11, Range 6, Holland Land Company's Survey, as described in the Warranty Deed with Lien Covenant recorded in Book 11394, Pages 6757 through 6760, in the Office of the County Clerk, Erie County, New York
	COMMUNITY NO.: 360248	
AFFECTED MAP PANEL	NUMBER: 36029C0243H	
	DATE: 6/7/2019	
FLOODING SOURCE: CAYUGA CREEK		APPROXIMATE LATITUDE & LONGITUDE OF PROPERTY: 42.901287, -78.671873 SOURCE OF LAT & LONG: LOMA LOGIC DATUM: NAD 83

DETERMINATION

LOT	BLOCK/ SECTION	SUBDIVISION	STREET	OUTCOME WHAT IS REMOVED FROM THE SFHA	FLOOD ZONE	1% ANNUAL CHANCE FLOOD ELEVATION (NAVD 88)	LOWEST ADJACENT GRADE ELEVATION (NAVD 88)	LOWEST LOT ELEVATION (NAVD 88)
--	--	--	20 Main Street	Structure	X (shaded)	--	656.0 feet	--

Special Flood Hazard Area (SFHA) - The SFHA is an area that would be inundated by the flood having a 1-percent chance of being equaled or exceeded in any given year (base flood).

ADDITIONAL CONSIDERATIONS (Please refer to the appropriate section on Attachment 1 for the additional considerations listed below.)

PORTIONS REMAIN IN THE SFHA
STATE LOCAL CONSIDERATIONS

This document provides the Federal Emergency Management Agency's determination regarding a request for a Letter of Map Revision based on Fill for the property described above. Using the information submitted and the effective National Flood Insurance Program (NFIP) map, we have determined that the structure(s) on the property(ies) is/are not located in the SFHA, an area inundated by the flood having a 1-percent chance of being equaled or exceeded in any given year (base flood). This document revises the effective NFIP map to remove the subject property from the SFHA located on the effective NFIP map; therefore, the Federal mandatory flood insurance requirement does not apply. However, the lender has the option to continue the flood insurance requirement to protect its financial risk on the loan.

This determination is based on the flood data presently available. The enclosed documents provide additional information regarding this determination. If you have any questions about this document, please contact the FEMA Mapping and Insurance eXchange (FMIX) toll free at (877) 336-2627 (877-FEMA MAP) or by letter addressed to the Federal Emergency Management Agency, LOMC Clearinghouse, 3601 Eisenhower Avenue, Suite 500, Alexandria, VA 22304-6426.

David N. Bascom, Acting Director
Engineering and Modeling Division
Risk Analysis, Planning and Information Directorate



Federal Emergency Management Agency

Washington, D.C. 20472

LETTER OF MAP REVISION BASED ON FILL DETERMINATION DOCUMENT (REMOVAL)

ATTACHMENT 1 (ADDITIONAL CONSIDERATIONS)

PORTIONS OF THE PROPERTY REMAIN IN THE SFHA (This Additional Consideration applies to the preceding 1 Property.)

Portions of this property, but not the subject of the Determination/Comment document, may remain in the Special Flood Hazard Area. Therefore, any future construction or substantial improvement on the property remains subject to Federal, State/Commonwealth, and local regulations for floodplain management.

STATE AND LOCAL CONSIDERATIONS (This Additional Consideration applies to all properties in the LOMR-F DETERMINATION DOCUMENT (REMOVAL))

Please note that this document does not override or supersede any State or local procedural or substantive provisions which may apply to floodplain management requirements associated with amendments to State or local floodplain zoning ordinances, maps, or State or local procedures adopted under the National Flood Insurance Program.

This attachment provides additional information regarding this request. If you have any questions about this attachment, please contact the FEMA Mapping and Insurance eXchange (FMIX) toll free at (877) 336-2627 (877-FEMA MAP) or by letter addressed to the Federal Emergency Management Agency, LOMC Clearinghouse, 3601 Eisenhower Avenue, Suite 500, Alexandria, VA 22304-6426.

A handwritten signature in cursive script that reads "David N. Bascom".

David N. Bascom, Acting Director
Engineering and Modeling Division
Risk Analysis, Planning and Information Directorate



Village of Lancaster

Phone 716-683-1028
Fax 716-683-1029
www.lancastervillageny.gov
**Department of Public
Works**

Village of Lancaster Superintendent of Public Works
Attn: Wayne Cisco
5200 Broadway
Lancaster, NY 14086

February 5, 2026

RE: North End Fire Hall Generator Upgrades

Due to the status of "Warming Shelter" for the North End Fire Hall, these are the recommended generators from the NYS Hire Contract provider per the Office of General Services.

Option #1: Single-Phase 35kW Generator.

Option #2: Three-Phase 40kW Generator

It would be my recommendation to go with option number 2. With the single-phase generator, not everything in the North End will be able to run on this circuit. Option two provides us with power for everything in the building for a little over \$1,000 more.

Please note that with this purchase, there will be additional costs of approximately \$23,000 for electrical upgrades, parts, gas lines and plumbing parts for the installation to be full complete. With the purchase of option two, this would look like a grand total of approximately \$60,000.00 but we will keep this under that budget.

If you have any questions, please let me know.

Thank you,

Brian Lubkowski



Better Power, Inc.
 200 Mile Crossing Blvd.- Suite 1B
 Rochester, NY 14624
 800-475-1321 | www.betterpower.us

Quote

DATE	QUOTE #
1/22/2026	Q1469

ATTENTION
Brian Lubkowski Village of Lancaster Lancaster, NY 14086

PROJECT
Brian Lubkowski Village of Lancaster Fire Department Lancaster, NY 14086
blubkowski@lancastervillageny.gov 716-553-7409

	Item	Description	Qty	Ea.	Amt
1.	GENSG3545APS	Contract Item - Generac SG Series 35kW 120/240V 1ph Natural Gas Generator Package. Includes weatherproof steel enclosure, cold weather and convenience accessories, and freight to site.	1	\$28,863.45	\$28,863.45
2.	GENTX200AS	Contract Item - Generac TX Series 200A Auto Transfer Switch 120/240V 1ph, Non Service Rated, NEMA-3R Enclosure. Includes freight to site.	1	\$3,298.50	\$3,298.50
3.	STS10-200PI	Startup Testing & Training Service, included with generator package	1	\$0.00	\$0.00
				SUBTOTAL	\$32,161.95
				FREIGHT	\$0.00
				TOTAL	\$32,161.95

NYS HIRE Contract PC69013: Version effective 6/27/2025

As of quote date factory lead time estimated at 12-16 weeks

Quotes are valid for 30 days, and are only for quantity shown.

Better Power, Inc. is not responsible for proper sizing of the equipment or fuel supply, and does not perform installation, adjustments, repairs, licensing or qualifications.

HIRE CONTRACT QUOTES INCLUDE THE FOLLOWING:

- ✓ Freight to your designated location
- ✓ Factory authorized startup, testing & warranty registration
- ✓ On-site training

View the H.I.R.E. Contract generator pricelist for this Multiple Award Contract here:

https://online.ogs.ny.gov/purchase/spg/pdfdocs/3823223173PL_BetterPower.pdf

Additional information is available on our website: www.betterpower.us

TERMS AND CONDITIONS

- **Pricing includes freight to your facility within the 48 contiguous states.** Address must be accessible by tractor trailer via land only. Additional charges for shipping and handling after the first drop off point will be at the customer's expense. If the delivery point is changed there will be a change of address and possibly re-delivery charge. If equipment cannot be unloaded at the time of delivery there will be a re-delivery charge.
- **Unloading, rigging, storage and installation are not included.**
- **Installation of options and additional services** may be done by the startup company at additional charge, or by the owner's contractor.
- **Better Power, Inc. is an electrical wholesale distributor.** We do not perform installations, maintenance, or service on the equipment we provide.
- **National Code:** The equipment we supply meets national code requirements. If you have additional state or local code requirements, please check with us in order to meet those requirements.
- **Contract and Non-Contract items** will be listed on the same invoice.
- **Unloading and Rigging:** The included prepaid standard shipping is via flatbed truck. Unloading and rigging are the responsibility of the customer. You will need to supply the unloading equipment for lifting the generator off the trailer and positioning it on the generator pad.
- **Lifting Precautions:** You may need a spreader bar to avoid deforming the sheet-metal housing on some units.
- **Damage:** Make sure receiving personnel inspects the shipment for damage. If there is damage, have the driver sign your copy of the paperwork stating the shipment was delivered damaged to avoid denial of the damage claim, then contact us.

PURCHASING GUIDE FOR H.I.R.E. CONTRACT CUSTOMERS

- Send us a Purchase Order (PO). If you do not use POs, we will provide you with a Letter of Commitment to complete and return.
 - Please reach out if you do not hear from us within 48 hours of faxing or emailing a PO. Electronic POs not reaching the destination can cause lengthy delays.
 - Frequently the items requested will ship at different times. If so, we will invoice you at the time of receipt of each item. Please indicate whether you will accept multiple invoices on (one) Purchase Order, or whether you will issue multiple POs, one for each major item.
 - Copy or refer to the quoted list of equipment & services in your PO to confirm your purchase.
 - Reference the H.I.R.E. Contract # PC69013 when buying on Contract.
 - NYS Vendor # 1000008177 (Statewide Financial System - SFS)
 - Please ensure that funds are sequestered, encumbered, or set aside so they cannot be diverted by other agencies.
 - As a Small Business (Certification #P0317675) we appreciate whatever you can do to expedite payment of your PO. On your PO, please indicate how and when you will pay. Payment is due Net30 from your acceptance of the equipment as appearing to be in good condition. As we supply equipment only, our invoice is due when you receive the equipment, without waiting for installation, and there is no retainage of any kind. Purchase can be charged at shipment, or earlier at your request.
 - You are protected by the factory's warranty. Please contact us if you need assistance obtaining service.
 - See your owner's manual regarding maintenance to keep your warranty in force.
-

LIFE SAFETY EQUIPPED

Generac industrial generators include the equipment necessary, when properly installed, to qualify for the stringent NFPA 110, Level 1, Life Safety applications of the NFPA National Fire Protection Association.

Life Safety may be required for the following applications, to comply with Code per NFPA-110:

- Elevator
- Oxygen or life support equipment that requires electricity
- Fire pump/sprinkler system pump
- Industrial processes where current interruption would produce serious life safety or health hazards
- Fire detection and alarm systems
- Building over 75 feet tall
- Public Safety communications systems
- Health care loads greater than 120kW
- Essential ventilating and smoke removal systems
- Life safety illumination (i.e. lighting allowing safe egress or exit signs without battery backup)
- Facility used as an Emergency Shelter (check with your AHJ and shelter's sponsor, such as the Red Cross)

The H.I.R.E. Contract makes it easier to procure Backup Power

- ✓ In most cases, you no longer have to spend time on the hassle, delays, and expense of bidding.
- ✓ You may not need an engineering firm to prepare bid specifications, or lawyers for advertising.
- ✓ The State has already done the shopping, negotiated the pricing, and checked references for you.
- ✓ In many states, all levels and types of government operations and even non-profits can use the contract.

Hundreds of Generators and related items are included on this Multi-State Contract:

- ✓ Large permanently mounted automatic generators, for any size building
- ✓ Mobile (towable) units to bring power where most needed in an emergency
- ✓ Mobile light towers to fully illuminate up to seven acres in all types of applications
- ✓ Portable generators to use at emergency sites

Other Equipment offered on State Contract:

- ✓ **Flex-Safe Portable Barriers:** Set up, pack up, switch signs, all within seconds
- ✓ **LEX Products:** Cabling and power management equipment for towable generators and light towers

Please call or email with any questions. We look forward to assisting you!



Sarah VanStaalduin

Chief Product Officer

Better Power, Inc.

A NYS & Federally Certified WBE



Better Power, Inc.
 200 Mile Crossing Blvd.- Suite 1B
 Rochester, NY 14624
 800-475-1321 | www.betterpower.us

Quote

DATE	QUOTE #
1/12/2026	Q1450

ATTENTION
Brian Lubkowski Village of Lancaster Lancaster, NY 14086

PROJECT
Brian Lubkowski Village of Lancaster Fire Department Lancaster, NY 14086 blubkowski@lancastervillageny.gov 716-553-7409

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2.	GENTX200JS	Contract Item - Generac TX Series 200A Auto Transfer Switch 120/240V 3ph, Non Service Rated, NEMA-3R Enclosure. *\$450 deducted from contract price to configure with NEMA-1 enclosure per site needs*	1	\$3,448.44	\$3,448.44
3.	STS10-200PI	Startup Testing & Training Service, included with generator package	1	\$0.00	\$0.00
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Please call or email with any questions. We look forward to assisting you!



Sarah VanStaalduinen

Chief Product Officer

Better Power, Inc.

A NYS & Federally Certified WBE

* OPTION # 1X

GENERAC



Date: January 22, 2026

Reference: Q1469 – Village of Lancaster 35kW generator

Quantity 1 - Generac Industrial gaseous engine-driven generator, 4.5L in-line 4 cylinder engine, consisting of the following features and accessories:

- Stationary Emergency-Standby rated
- 35 kW rating, wired for 120/240 VAC single phase, 60 Hz
- Permanent Magnet Excitation
- MLCB, 80% rated thermal-magnetic: 175 Amp
- Natural Gas fuel system (5-14" WC)
- Standard Weather Protective Enclosure, Steel, with Industrial Grey Baked-On Powder Coat Finish
- EPA Certified
- cETLus
- Power Zone Pro Digital Control Panel for Single Generators
 - Meets NFPA 99 and 110 requirements
 - Temp Range -40 to +60 degrees C
 - Humidity 2 – 95% (Non Condensing)
 - UL6200, C-ETL-US, CE, IEC801 (Radiated Emissions, Susceptibility, and Surge Immunity)
 - 4.3" Resistive Color Touchscreen
 - Webserver (via Power Zone Gateway using ethernet)
 - IP65 (front)
 - Auto/Manual/Off key switch, Alarm Indication, Not in Auto Indication, audible alarm, emergency stop switch
 - Dual Core Digital Microprocessor
 - RS485, Ethernet and CANbus ports
 - All engine sensors are 4-20ma for minimal interference
 - Sensors: Oil Pressure, optional Oil Temp, Coolant Temp and Level, Fuel Level/Pressure (where applicable), Engine Speed, DC Battery Voltage, Run-time Hours, Generator Voltages, Amps, Frequency, Power, Power Factor
 - Alarm Status: Low or High AC Voltage, Low or High Battery Voltage, Low or High Frequency, Pre-low or Low Oil Pressure, Pre-high or High Oil Temp (optional), Low Water Level and Temp, Pre-high or High Engine Temp, High, Low, and Critical-low Fuel Level/Pressure (where applicable), Overcrank, Over and Under Speed, Unit Not in Auto
 - Programmable I/O
 - Built-in PLC for special applications
 - Engine function monitoring and control:
 - Full range standby operation; programmable auto crank, Emergency Stop, Auto-Off-Manual switch
 - Isochronous Governor
 - 0.25% digital frequency regulation with: soft-start ramping - adjustable, gain - adjustable, overshoot limit - adjustable
 - 3 Phase RMS Voltage Sensing
 - +/-0.5% digital voltage regulation with: soft-start voltage ramping - adjustable, loss of sensing protection - adjustable, negative power limit - adjustable, Hi/Lo voltage limit - adjustable, V/F slope and gain - adjustable, fault protection

- Service reminders, trending, fault history (alarm log)
- I2T function for full generator protection
- Selectable low-speed exercise
- 2-wire start controls for any 2-wire transfer switch
- 21 Light Remote Annunciator: Surface-Mount with Integral 8 Function Relay Board
- Remote Emergency Stop Switch, Break-Glass, shipped loose
- 110 AH, 925 CCA Group 31 Battery, with rack, installed
- Battery Charger, 10 Amp, NFPA 110 compliant, installed
- Battery Heating Pad
- Block Heater, 1500 watt
- Std Heavy Duty Air Cleaner
- 120V GFCI and 240V Outlet
- Engine Run Relay, 10 Amp
- Flex Fuel Hose, shipped loose
- Set of 3 Manuals
- Standard 2-Year Limited Warranty

Quantity 1 - TX Series Automatic Transfer Switch consisting of the following features and accessories:

- 200 Amp, 2 pole, 120/240 VAC single phase, 60 Hz, with 2 or 3-Wire Start Circuit
 - Utility Voltage Sensing Controls:
 - Adjustable Drop-out and Pick-up
 - Adjustable Utility Interrupt Delay
 - Adjustable Logic Controls:
 - Minimum Standby Voltage
 - Minimum Standby Frequency
 - Engine Warmup
 - Return to Utility
 - Engine Cooldown
 - Transfer on Exercise
- CSA - C22.2 No.178
- UL Listed 1008 by ETL
- IBC Seismic Certified
- Any Breaker (3 Cycle)
- Withstand and Close-On Rating - 200kA Fuse Rating
- Withstand and Close-On Rating - 22kA Any Breaker
- Withstand and Close-On Rating - 42kA Specific Breaker
- Double Set of Form C Aux Contacts
- CTs for Integrated Metering
- IO Board - 4 Inputs, 4 Outputs
- NEMA 3R Enclosure with Enclosure Heater
- Controller Cover, Padlockable, Black
- Non Service Entrance Rated
- In Phase Only Transfer
- Set of 3 Manuals
- Standard 2-Year Limited Warranty

Included with above State Contract equipment:

- Freight to site (offloading/receiving to be by others)
- Startup, testing & commissioning service
- On-site training

SG035 | 4.5L | 35 kW
INDUSTRIAL SPARK-IGNITED GENERATOR SET
 EPA Certified Stationary

DEMAND RESPONSE READY

Standby Power Rating
 35 kW, 44 kVA, 60 Hz

Demand Response Rating
 35 kW, 44 kVA, 60 Hz

Prime Power Rating
 32 kW, 39 kVA, 60 Hz

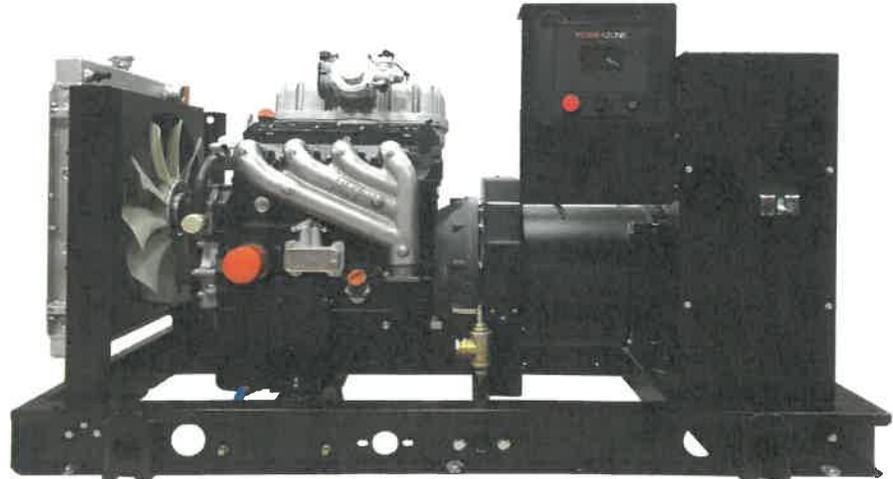


Image used for illustration purposes only



Codes and Standards

Not all codes and standards apply to all configurations. Contact factory for details.

-   UL2200, UL6200, UL1236, UL489
-  CSA C22.2
-   BS5514 and DIN 6271
-  SAE J1349
-  NFPA 37, 70, 99, 110
-  NEC700, 701, 702, 708
-  ISO 3046, 7637, 8528, 9001
-  NEMA ICS10, MG1, 250, ICS6, AB1
-  ANSI C62.41
-   IBC 2009, CBC 2010, IBC 2012, ASCE 7-05, ASCE 7-10, ICC-ES AC-156 (2012)

Powering Ahead

Generac ensures superior quality by designing and manufacturing most of its generator components, such as alternators, enclosures, control systems and communications software. Generac also makes its own spark-ignited engines, and you'll find them on every Generac gaseous-fueled generator. We engineer and manufacture them from the block up — all at our facilities throughout Wisconsin. Applying natural gas and LP-fueled engines to generators requires advanced engineering expertise to ensure reliability, durability and necessary performance. By designing specifically for these dry, hotter-burning fuels, the engines last longer and require less maintenance. Building our own engines also means we control every step of the supply chain and delivery process, so you benefit from single-source responsibility.

Plus, Generac Industrial Power's distribution network provides all parts and service so you don't have to deal with third-party suppliers. It all leads to a positive owner experience and higher confidence level. Generac spark-ignited engines give you more options in commercial and industrial generator applications as well as extended run time from utility-supplied natural gas.

SG035 | 4.5L | 35 kW

INDUSTRIAL SPARK-IGNITED GENERATOR SET

EPA Certified Stationary

STANDARD FEATURES

DEMAND RESPONSE READY

ENGINE SYSTEM

- Oil Drain Extension
- Air Cleaner
- Level 1 Fan and Belt Guards (Open Set Only)
- Stainless Steel Flexible Exhaust Connection
- Factory Filled Oil and Coolant
- Critical Silencer
- Oil Temperature Sender with Alarm
- Air Filter Restriction Indicator

Fuel System

- Fuel Line - NPT Connection
- Primary and Secondary Fuel Shutoff

Cooling System

- Closed Coolant Recovery System
- UV/Ozone Resistant Hoses
- Factory-Installed Radiator
- 50/50 Ethylene Glycol Antifreeze
- Radiator Drain Extension

Electrical System

- Battery Charging Alternator
- Battery Cables
- Battery Tray
- Rubber-Booted Engine Electrical Connections
- Solenoid Activated Starter Motor

ALTERNATOR SYSTEM

- UL2200 GENprotect™
- Class H Insulation Material
- 2/3 Pitch
- Skewed Stator
- Brushless Excitation
- Sealed Bearing
- Full Load Capacity Alternator

GENERATOR SET

- Internal Genset Vibration Isolation
- Separation of Circuits - High/Low Voltage
- Separation of Circuits - Multiple Breakers
- Wrapped Exhaust Piping
- Standard Factory Testing
- 2 Year Limited Warranty (Standby and Demand Response Rated Units)
- 1 Year Limited Warranty (Prime Rated Units)

ENCLOSURE (If Selected)

- Rust-Proof Fasteners with Nylon Washers to Protect Finish
- High Performance Sound-Absorbing Material (Sound Attenuated Enclosures)
- Gasketed Doors
- Upward Facing Discharge Hoods (Radiator and Exhaust)
- Stainless Steel Lift Off Door Hinges
- Stainless Steel Lockable Handles
- RhinoCoat™ - Textured Polyester Powder Coat Paint

CONTROL SYSTEM



Power Zone® Pro Controller

- NFPA 110 Level 1 Compliant
- Engine Protective Functions
- Alternator Protective Functions
- Digital Engine Governor Control
- Digital Voltage Regulator
- Multiple Programmable Inputs and Outputs
- Remote Display Capability

- Remote Communication via Modbus® RTU, Modbus TCP/IP, and Ethernet 10/100
- Alarm and Event Logging with Real Time Stamping
- Expandable Analog and Digital Inputs and Outputs
- Remote Wireless Software Update Capable
- Wi-Fi®, Bluetooth®, BMS, and Remote Telemetry
- Built-In Programmable Logic Eliminates the Need for External Controllers Under Most Conditions
- Programmable I/O Channel Properties
- Built-In Diagnostics

Alarms and Warnings

- High/Low Oil Pressure
- High/Low Coolant Level
- High/Low Coolant Temperature
- Sender/Sensor Failure
- High/Low Oil Temperature
- Over Total kW
- Over/Under Speed
- Over/Under Voltage
- Over/Under Frequency
- Over Current
- High/Low Battery Voltage

- Battery Charger Current
- Phase to Phase and Phase to Neutral Short Circuits (I²T Algorithm)

4.3 Inch Color Touch Screen Display

- Resistive Color Touch Screen
- Easily Identifiable Icons
- Multi-Lingual
- On Screen Editable Parameters
- Key Function Monitoring
- Three Phase Voltage, Amperage, kW, kVA, and kVAR
- Selectable Line to Line or Line to Neutral Measurements
- Frequency
- Engine Speed
- Engine Coolant Temperature
- Engine Oil Pressure
- Engine Oil Temperature
- Battery Voltage
- Hourmeter
- Warning and Alarm Indication
- Diagnostics
- Maintenance Events/Information

Included with contract equipment

CONFIGURABLE OPTIONS

DEMAND RESPONSE READY

ENGINE SYSTEM

- Engine Coolant Heater
- Level 1 Fan and Belt Guards (Enclosed Units Only)
- Baseframe Cover/Rodent Guard
- Radiator Duct Adapter (Open Set Only)

FUEL SYSTEM

- Stainless Steel Flexible Fuel Lines

ELECTRICAL SYSTEM

- 10A UL Listed Battery Charger
- Battery Warmer

ALTERNATOR SYSTEM

- Alternator Upsizing
- Anti-Condensation Heater
- Tropical Coating

CIRCUIT BREAKER OPTIONS

- Main Line Circuit Breaker
- 2nd Main Line Circuit Breaker
- 3rd Main Line Circuit Breaker
- Shunt Trip and Auxiliary Contact
- Electronic Trip Breakers

GENERATOR SET

- Extended Factory Testing (3-Phase Only)
- 8 Position Load Center
- Spring Vibration Isolators
- Pad Vibration Isolators

ENCLOSURE

- Weather Protected Enclosure
- Level 1 Sound Attenuated
- Level 2 Sound Attenuated
- Level 2 Sound Attenuated with Motorized Dampers
- Steel Enclosure
- Aluminum Enclosure
- Up to 200 MPH Wind Load Rating (Contact Factory for Availability)
- AC/DC Enclosure Lighting Kit
- Enclosure Heaters (with Motorized Dampers Only)

CONTROL SYSTEM

- NFPA 110 Compliant 21-Light Remote Annunciator
- Remote Relay Assembly (8 or 16)
- Remote E-Stop (Break Glass-Type, Surface Mount)
- Remote E-Stop (Red Mushroom-Type, Surface Mount)
- Remote E-Stop (Red Mushroom-Type, Flush Mount)
- 10A Engine Run Relay
- Ground Fault Indication and Protection Functions
- 120V GFCI and 240V Outlets
- 100 dB Alarm Horn

WARRANTY (Standby Gensets Only)

- 2 Year Extended Limited Warranty
- 5 Year Limited Warranty
- 5 Year Extended Limited Warranty
- 7 Year Extended Limited Warranty
- 10 Year Extended Limited Warranty

ENGINEERED OPTIONS

CONTROL SYSTEM

- Spare Inputs (x4) / Outputs (x4)
- Battery Disconnect Switch

GENERATOR SET

- Special Testing
- Battery Box

SG035 | 4.5L | 35 kW
INDUSTRIAL SPARK-IGNITED GENERATOR SET
 EPA Certified Stationary

APPLICATION AND ENGINEERING DATA

DEMAND RESPONSE READY

ENGINE SPECIFICATIONS

General

Make	Generac
Cylinder #	4
Type	In-Line
Displacement - in ³ (L)	275.0 (4.5)
Bore - in (mm)	4.5 (114.3)
Stroke - in (mm)	4.25 (107.95)
Compression Ratio	9.94:1
Intake Air Method	Naturally Aspirated
Number of Main Bearings	5
Connecting Rods	Forged Steel, Fractured Split, Bushingless
Cylinder Head	Cast Iron
Cylinder Liners	Cast Iron
Ignition	Coil Near Plug Solid State Inductive
Piston Type	Cast Aluminum Flat Top
Crankshaft Type	Forged Steel
Lifter Type	Hydraulic
Intake Valve Material	Stainless Steel
Exhaust Valve Material	Stainless Steel
Hardened Valve Seats	High Steel Iron Alloy

Engine Governing

Governor	Electronic
Frequency Regulation (Steady State)	±0.25%

Lubrication System

Oil Pump Type	Gear Driving
Oil Filter Type	Full-Flow Spin-On Cartridge
Crankcase Capacity - qt (L)	21 (20)

Cooling System

Cooling System Type	Pressurized Closed
Fan Type	Pusher
Fan Speed - RPM	2,100
Fan Diameter - in (mm)	20 (508)

Fuel System

Fuel Type	Natural Gas, Propane
Fuel Injection	Electronic
Fuel Shut Off	Generac
NG Operating Fuel Pressure - in H ₂ O (kPa)	5 - 14 (1.2 - 3.5)
LP Operating Fuel Pressure - in H ₂ O (kPa)	7 - 14 (1.7 - 3.5)

Engine Electrical System

System Voltage	12 VDC
Battery Charger Alternator	35 A
Battery Size	See Battery Index 0161970SBY
Battery Voltage	12 VDC
Ground Polarity	Negative

ALTERNATOR SPECIFICATIONS

Standard Model	K0035124Y21
Poles	4
Field Type	Revolving
Insulation Class - Rotor	H
Insulation Class - Stator	H
Total Harmonic Distortion	<5% (3-Phase Only)
Telephone Interference Factor (TIF)	<50

Standard Excitation	Synchronous Brushless
Bearings	Sealed Ball
Coupling	Direct via Flexible Disc
Prototype Short Circuit Test	Yes
Voltage Regulator Type	Full Digital
Number of Sensed Phases	All
Regulation Accuracy (Steady State)	±0.25%

SG035 | 4.5L | 35 kW
INDUSTRIAL SPARK-IGNITED GENERATOR SET
 EPA Certified Stationary



OPERATING DATA

DEMAND RESPONSE READY

POWER RATINGS

	Standby		Prime	
Single-Phase 120/240 VAC @1.0pf	35 kW/35 kVA	Amps: 146	32 kW/32 kVA	Amps: 131
Three-Phase 120/208 VAC @0.8pf	35 kW/44 kVA	Amps: 122	32 kW/39 kVA	Amps: 109
Three-Phase 120/240 VAC @0.8pf	35 kW/44 kVA	Amps: 105	32 kW/39 kVA	Amps: 95
Three-Phase 277/480 VAC @0.8pf	35 kW/44 kVA	Amps: 53	32 kW/39 kVA	Amps: 47
Three-Phase 346/600 VAC @0.8pf	35 kW/44 kVA	Amps: 42	32 kW/39 kVA	Amps: 38

MOTOR STARTING CAPABILITIES (skVA)

skVA vs. Voltage Dip			
277/480 VAC	30%	208/240 VAC	30%
K0035124Y21	61	K0035124Y21	46
K0060124Y21	124	K0060124Y21	95

FUEL CONSUMPTION RATES*

Natural Gas – scfh (m³/hr)			LP Vapor – scfh (m³/hr)		
Percent Load	Standby	Prime	Percent Load	Standby	Prime
25%	184 (5.2)	174 (4.9)	25%	98 (2.8)	94 (2.7)
50%	273 (7.7)	248 (7.0)	50%	129 (3.7)	120 (3.4)
75%	361 (10.2)	343 (9.7)	75%	159 (4.5)	155 (4.4)
100%	446 (12.6)	427 (12.1)	100%	191 (5.4)	184 (5.2)

* Fuel supply installation must accommodate fuel consumption rates at 100% load.

COOLING

	Standby	Prime
Air Flow (Fan Air Flow Across Radiator) - Open Set	scfm (m³/min)	3,511 (99.4)
Coolant Flow	gpm (Lpm)	37.7 (142.7)
Coolant System Capacity	gal (L)	3 (11.4)
Max. Operating Ambient Temperature	°F (°C)	122 (50)
Maximum Operating Ambient Temperature (Before Derate)	See Bulletin No. 0199270SSD	
Maximum Additional Radiator Backpressure	in H ₂ O (kPa)	0.5 (0.12)

COMBUSTION AIR REQUIREMENTS

	Standby	Prime
Flow at Rated Power - scfm (m³/min)	74 (2.1)	66.3 (1.9)

ENGINE

	Standby	Prime
Rated Engine Speed	RPM	1,800
Horsepower at Rated kW**	hp	54
Piston Speed	ft/min (m/min)	1,275 (389)
BMEP	psi (kPa)	88 (606)

EXHAUST

	Standby	Prime
Exhaust Flow (Rated Output)	scfm (m³/min)	214.2 (6.1)
Maximum Allowable Backpressure (Post Silencer)	inHg (kPa)	0.75 (2.54)
Exhaust Temperature (Rated Output)	°F (°C)	1,342 (728)

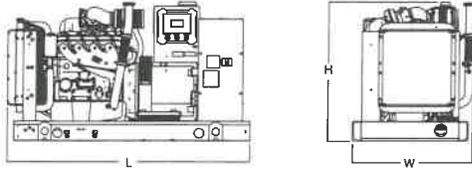
** Refer to "Emissions Data Sheet" for maximum bHP for EPA and SCAQMD permitting purposes.

Deration – Operational characteristics consider maximum ambient conditions. Derate factors may apply under atypical site conditions.
 Please contact a Generac Power Systems Industrial Dealer for additional details. All performance ratings in accordance with ISO3046, BS5514, ISO8528, and DIN6271 standards.
 Standby - See Bulletin 0187500SSB
 Demand Response - See Bulletin 10000018250
 Prime - See Bulletin 0187510SSB

SG035 | 4.5L | 35 kW
INDUSTRIAL SPARK-IGNITED GENERATOR SET
 EPA Certified Stationary

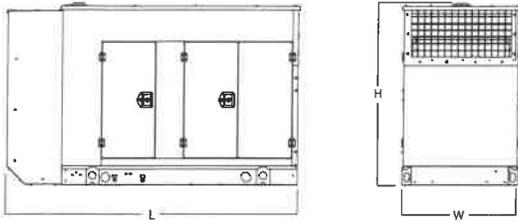
DIMENSIONS AND WEIGHTS*

DEMAND RESPONSE READY



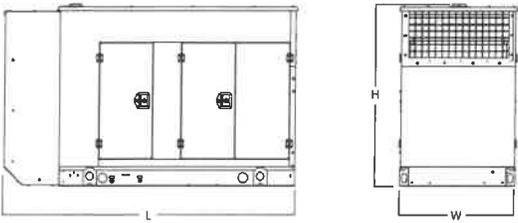
OPEN SET

L x W x H - in (mm)	78.1 (1,981) x 37.3 (946) x 44.4 (1,128)
Weight - lbs (kg)	1,675 - 1,748 (760 - 793)



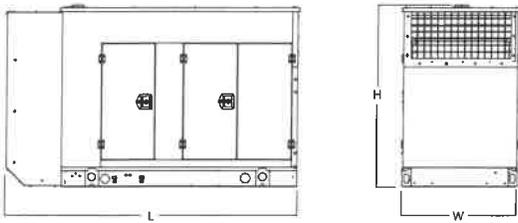
WEATHER PROTECTED ENCLOSURE

L x W x H - in (mm)	94.8 (2,409) x 38.0 (965) x 57.5 (1,461)
Weight - lbs (kg)	Steel: 2,160 - 2,233 (980 - 1,013) Aluminum: 1,894 - 1,965 (859 - 891)



LEVEL 1 SOUND ATTENUATED ENCLOSURE

L x W x H - in (mm)	94.8 (2,409) x 38.0 (965) x 57.5 (1,461)
Weight - lbs (kg)	Steel: 2,258 - 2,329 (1,024 - 1,056) Aluminum: 1,987 - 2,061 (901 - 935)



LEVEL 2 SOUND ATTENUATED ENCLOSURE

L x W x H - in (mm)	94.8 (2,409) x 38.0 (965) x 57.5 (1,461)
Weight - lbs (kg)	Steel: 2,341 - 2,414 (1,062 - 1,095) Aluminum: 2,071 - 2,144 (939 - 972)

* All measurements are approximate and for estimation purposes only.

YOUR FACTORY RECOGNIZED GENERAC INDUSTRIAL DEALER

Specification characteristics may change without notice. Please contact a Generac Power Systems Industrial Dealer for detailed installation drawings.

Generac Power Systems 2 Year (2B) Limited Warranty for Industrial Standby Generators

For the period of warranty noted below, which begins upon the successful start-up and/or on-line activation of the unit, Generac Power Systems, Inc. "Generac" warrants that its Generator will be free from defects in material and workmanship for the items and period set forth below. Generac will, at its discretion, repair or replace any part(s) which, upon evaluation, inspection and testing by Generac or an Independent Authorized Service Dealer, is found to be defective. Any equipment that the purchaser/owner claims to be defective must be evaluated by the nearest Independent Authorized Service Dealer. Emissions components are excluded from coverage under this extended warranty. Emissions warranty coverage is detailed in a separate emissions warranty.

Warranty Coverage: Warranty coverage period is for Two (2) years or two-thousand (2,000) hours, whichever occurs first.

Warranty Coverage in Year(s): 1	Warranty Coverage in Year(s): 2
Parts, Labor and Limited Travel	Limited Parts Only

Limited Gearbox Coverage:

Year(s): 1-5 Coverage	Year(s): 6-10 Coverage
Limited Parts and Labor	Limited Parts Only

Guidelines:

1. Unit must be registered and proof of purchase available.
2. Any and all warranty repairs and/or concerns must be performed and/or addressed by an Independent Authorized Service Dealer, or branch thereof. Repairs or diagnostics performed by individuals other than Independent Authorized Service Dealers not authorized in writing by Generac will not be covered.
3. This Warranty is transferable between ownership of original install site.
4. Generac supplied engine coolant heaters (block-heaters), heater controls and circulating pumps are only covered during the first year of the warranty provision.
5. Generac may choose to repair, replace or refund a piece of equipment in its sole discretion.
6. Enclosures are warranted against rust for the first year of ownership only. Damage caused after receipt of generator is the responsibility of the owner and is not covered by this warranty. Nicks, scrapes, dents or scratches to the painted enclosure should be repaired promptly by the owner.
7. Warranty only applies to permanently wired and mounted units.
8. Damage to any covered components or consequential damages caused by the use of a non-OEM part will not be covered by the warranty.
9. Proof of performance of all required maintenance must be available.
10. Travel allowance is limited to 300 miles maximum and seven and one half (7.5) hours maximum (per occurrence, whichever is less) round trip from the nearest Independent Authorized Service Dealer. Any additional travel required will not be covered.
11. Engines, driven components and fuel tanks used in Generac's standby power products system can carry a separate manufacturer's (OEM) warranty (the "OEM Warranties"), unless otherwise expressly stated. OEM Warranties are in addition to this Warranty. All warranty claims for defects in material and/or workmanship on Generac product OEM components, may be directed through the OEM distributor/dealer network. OEM Warranties may vary and are subject to change. Generac shall have no liability under OEM warranties.

The following will NOT be covered by this warranty:

1. Costs of normal maintenance (i.e. tune-ups, associated part(s), adjustments, loose/leaking clamps, installation and start-up).
2. Damage/failures to the generator and/or transfer switch system caused by accidents, shipping, handling, or improper storage.
3. Damage/failures caused by operation with improper fuels, speeds, loads or installations other than what's recommended or specified by Generac Power Systems.
4. Damage to the generator and/or transfer switch due to the use of non-Generac parts and/or equipment, contaminated fuels, oils, coolants/antifreeze or lack of proper fuels, oil or coolants/antifreeze.
5. Failures due to normal wear and tear, accident, misuse, abuse, neglect, improper installation, improper sizing, or rodent, reptile, and/or insect infestation.
6. Rental equipment used while warranty repairs are being performed and/or any extraordinary equipment used for removal and/or reinstallation of generator (i.e. cranes, hoists, lifts, et. al.).
7. Planes, ferries, railroad, buses, helicopters, snowmobiles, snowcats, off-road vehicles or any other mode of transport deemed not standard by Generac.
8. Products that are modified or altered in a manner not authorized by Generac in writing.
9. Starting batteries, fuses, light bulbs, engine fluids and any related labor.
10. Steel enclosures that rust as a result of improper installation, location in a harsh or salt water environment, or are scratched where the integrity of applied paint is compromised.
11. Units sold, rated or used for "Prime Power", "Trailer Mounted" or "Rental Unit" applications as defined by Generac. Contact an Independent Authorized Service Dealer for definitions.
12. Shipping costs associated with expedited shipping.
13. Additional costs for overtime, holiday or emergency labor costs for repairs outside of normal business hours.
14. Any incidental, consequential or indirect damages caused by defects in materials or workmanship, or any delay in repair or replacement of the defective part(s).
15. Failures caused by any act of God or external cause including without limitation, fire, theft, freezing, war, lightning, earthquake, windstorm, hail, water, tornado, hurricane, or any other matters which are reasonably beyond the manufacturer's control.

THIS WARRANTY SUPERSEDES ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. SPECIFICALLY, GENERAC MAKES NO OTHER WARRANTIES AS TO THE MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. ANY IMPLIED WARRANTIES WHICH ARE ALLOWED BY LAW, SHALL BE LIMITED IN DURATION TO THE TERMS OF THE EXPRESS WARRANTY PROVIDED HEREIN. SOME JURISDICTIONS DO NOT ALLOW LIMITATIONS ON HOW LONG AN IMPLIED WARRANTY LASTS, SO THE ABOVE LIMITATION MAY NOT APPLY TO YOU. GENERAC'S ONLY LIABILITY SHALL BE THE REPAIR OR REPLACEMENT OF PART(S) AS STATED ABOVE. IN NO EVENT SHALL GENERAC BE LIABLE FOR ANY INCIDENTAL OR CONSEQUENTIAL DAMAGES, EVEN IF SUCH DAMAGES ARE A DIRECT RESULT OF GENERAC'S NEGLIGENCE. SOME JURISDICTIONS DO NOT ALLOW THE EXCLUSION OR LIMITATION OF INCIDENTAL OR CONSEQUENTIAL DAMAGES, SO THE ABOVE LIMITATION MAY NOT APPLY TO YOU. THIS WARRANTY GIVES YOU SPECIFIC LEGAL RIGHTS. YOU ALSO HAVE OTHER RIGHTS UNDER APPLICABLE LAW.

FOR AUSTRALIA ONLY: Our goods come with guarantees that cannot be excluded under the Australian Consumer Law. You are entitled to a replacement or refund for a major failure and for compensation for any other reasonably foreseeable loss or damage. You are also entitled to have the goods repaired or replaced if the goods fail to be of acceptable quality and the failure does not amount to a major failure.

FOR NEW ZEALAND ONLY: Nothing in this warranty statement excludes, restricts or modifies any condition, warranty right or remedy which pursuant to the New Zealand Legislation (Commonwealth or State) including the Fair Trading Practices Act of 1986 or the Consumer Guarantees Act 1993 ("CGA") applies to this limited warranty and may not be so excluded, restricted or modified. Nothing in this statement is intended to have the effect of contracting out of the provisions of the CGA, except to the extent permitted by that Act, and these terms are to be modified to the extent necessary to give effect to that intention. If you acquire goods from Generac Power Systems or any of its authorized resellers and distributors for the purposes of a business, then pursuant to section 43(2) of the CGA, it is agreed that the provisions of the CGA do not apply.

GENERAC POWER SYSTEMS, INC. • P.O. BOX 8 • Waukesha, WI, USA 53187
Ph: (888) GENERAC (436-3722) • Fax: (262) 544-4851

To locate the nearest Independent Authorized Service Dealer and to download schematics, exploded views and parts lists
visit our website: www.generac.com

TX611 Series Transfer Switch

100 – 400 Amps

Contactor Type - Open and Delayed Transition

- Automatic Transfer Switch
- 100 – 400 A, up to 480 VAC, 50/60 Hz
- Single or Three Phase
- 2, 3, or 4 Poles
- NEMA 1 or 3R
- Open and Inphase or Open with Delayed Transition
- ETL/cETL Listed to UL 1008
- 3 Cycle Rated for Easy Upstream Breaker Coordination



Image used for illustration purposes only

Codes and Standards



ETL/cETL Listed to UL 1008



NFPA 70, 99, 110



NEC 700, 701, 702, 708



OSHPD and Seismic Certified CBC
2019, CBC 2016, IBC 2018, IBC 2015,
IBC 2012, IBC 2009, ASCE 7-10,
ASCE 7-16, ICC-ES AC-156

Description

Generac's contactor type transfer switches are double-throw robust switch construction with inherent interlocks to ensure safe positive transfer between power sources. The contacts are silver composite for long life, resisting pitting or burning. The switches are rated for full load transfers in mission critical, emergency, legally required, and optional power systems.

The microprocessor based controller provides the customers with the flexibility to program a comprehensive group of set points to match the application needs. The controller has two programmable inputs and one programmable output as standard and is available with optional expansion boards for up to four programmable inputs and outputs. The LCD displays real time and historical information with time-stamped events. The integrated plant exerciser can be configured in off, daily, day of week, biweekly, and monthly intervals with user selectable run time. Standard features of the controller include three phase sensing on both sources, phase unbalance, phase reversal, load shed, emergency inhibit, and communications.

TX611 Series Transfer Switch

100 – 400 Amps

Contactor Type · Open and Delayed Transition

STANDARD FEATURES

GENERAL

- Small Footprint, Results in Easy Mounting and Installation for Reduced Time and Costs
- Cable Entry is Top or Bottom
- Double-Throw, Stored Energy Transfer Mechanism
- Can be Electrically Isolated while Energized
- Graphical LCD-Based Display for Programming, System Diagnostics and Help Menu Display Mimic
- Diagram with Source Available and Connected LED Indicator
- Method of Transfer: Open with Inphase Transition
- Mechanically Interlocked to Prevent Connection of Both Sources
- Modbus® RTU
- TXC 100 Controller
- Operating Temperature -4 ° to 158 °F (-20 ° to 70 °C)
- Removable Top and Bottom Plates for Ease of Entry
- Voltage Agnostic*
- High Withstand and Closing Ratings
- Heater Kit Standard on All 3R Enclosures
- Auxiliary Output Includes: Two Wire Start, Signal Before Transfer, Fault, and a Programmable Relay Output
- Auxiliary Input Includes: Permissive Inputs (24 VDC)
- General Alarm Indication
- 2 Year Standard Warranty
- IBC 2018, 2015, 2012, 2009

VOLTAGE AND FREQUENCY SENSING

- Three Phase Under and Over Voltage Sensing on Normal and Emergency Sources
- Under and Over Frequency Sensing on Normal and Emergency
- Selectable Settings: Single or Three Phase Voltage
- Sensing on Normal, Emergency and Load 50 or 60 Hz
- Phase Sequence Sensing for Phase Sensitive Loads

Start Circuit

- 2-Wire Start
- 3-Wire Start From C Contact for Circuit Monitoring

Digital Outputs

- Signal Before Transfer (Elevator)
- General Alarm

Digital Inputs

- Emergency Inhibit (Permissive & Load Shed)
- Go to Emergency
- Manual Generator Retransfer

CONTROLS

- Front Programmable Control Reduces PPE Needs and Arc Flash Hazard
- Built in Battery Backup - Increases Switch Reliability and Reduces Switch Transition Time to Alternate Source
- Battery Backup Able to Power the Controller for up to 60 Minutes in the Event of No Source Availability
- Generator Battery Backup for Controller
- Accessible USB Port for Easy Data Downloads, Firmware Updates without Requiring PPE, Reducing the Risk of Arc Flash
- All Amp Nodes Offered with Delayed Transition
- Heater Programmable through Control for Desired Temperature and Humidity Settings
- Front Accessible Customer Connections
- Time-Stamped Event History Log
- Programmable Exerciser - Daily, Weekly, Bi-Weekly, Monthly

* 480 V 3-Wire Systems Must be Specified at Time of Ordering for Transformer Kit to be Included

CONFIGURABLE OPTIONS

- Chicago Code Kit
- 3R Padlockable Cover for Controller (Standard on 3R Enclosure)
- CTs for Integrated Metering
- Heater Option for Temperature and Humidity Control (Standard on 3R)
- Time Delay in Neutral Transition (TDN), or Inphase with a Default to Time Delay in Neutral Transfer
- Expandable Input/Output Board Module Includes: 4 Relay Outputs and 4 Optically Isolated Inputs
- IBC Seismic Certified/Seismic Rated
- 2 Year Extended Limited Warranty
- 5 Year Basic Limited Warranty
- 5 Year Extended Limited Warranty
- 7 Year Extended Limited Warranty
- 10 Year Extended Limited Warranty

Engineered Options

- Transient Voltage Surge Suppressor (TVSS)
- NEMA 4X Stainless Steel (304) Enclosure
- Manual Generator Retransfer Switch
- Go to Emergency Switch

Conversion Kits

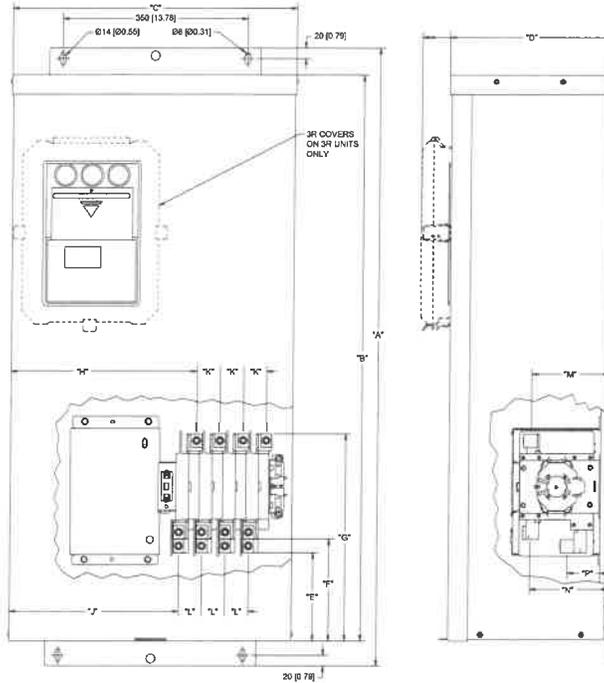
- 480 V Transformer Kit for 3-Wire Systems
- NEMA Type 1 to 3R Kit

TX611 Series Transfer Switch

100 – 400 Amps

Contactor Type · Open and Delayed Transition

UNIT DIMENSIONS*



Contactor Type, Open and Delayed Transition, 100 – 400 A

Description	in (mm)													Cu/Al					lbs (kg)	
	A (Height)	B (Height)	C (Width)	D (Depth)	E (Dim)	F (Dim)	G (Dim)	H (Dim)	J (Dim)	K (Dim)	L (Dim)	M (Dim)	N (Dim)	P (Dim)	Normal 75 °C Wire	Standby Source 75 °C Wire	Load 75 °C Wire	Neutral Connection		Ground Connection
100A NON SER NEMA 1	35.6 (903)	31.7 (806)	21.4 (544)	12.0 (305)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 2/0 - 14	(1) 2/0 - 14	(1) 2/0 - 14	(5) 2/0 - 14	(2) 1/0 - 14	105.8 (48)
100A NON SER NEMA 3R	35.6 (903)	31.7 (806)	21.4 (544)	14.1 (358)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 2/0 - 14	(1) 2/0 - 14	(1) 2/0 - 14	(5) 2/0 - 14	(2) 1/0 - 14	110.2 (50)
150A NON SER NEMA 1	35.6 (903)	31.7 (806)	21.4 (544)	12.0 (305)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 250 - 6	(1) 250 - 6	(1) 250 - 6	(4) 350 - 6	(2) 250 - 6	116.8 (53)
150A NON SER NEMA 3R	35.6 (903)	31.7 (806)	21.4 (544)	14.1 (358)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 250 - 6	(1) 250 - 6	(1) 250 - 6	(4) 350 - 6	(2) 250 - 6	121.3 (55)
200A NON SER NEMA 1	35.6 (903)	31.7 (806)	21.4 (544)	12.0 (305)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 250 - 6	(1) 250 - 6	(1) 250 - 6	(4) 350 - 6	(2) 250 - 6	116.8 (53)
200A NON SER NEMA 3R	35.6 (903)	31.7 (806)	21.4 (544)	14.1 (358)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 250 - 6	(1) 250 - 6	(1) 250 - 6	(4) 350 - 6	(2) 250 - 6	121.3 (55)
300A NON SER NEMA 1	51.4 (1,305)	47.5 (1,206)	24.4 (621)	12.0 (305)	9.8 (249)	11.6 (295)	20.4 (519)	4.6 (116)	6.3 (161)	2.3 (59)	2.3 (59)	6.5 (166)	6.5 (166)	3.3 (84)	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(5) 600 MCM - 4 or (10) 250 MCM - 1/0	(2) 250 - 6	174.2 (79)
300A NON SER NEMA 3R	51.4 (1,305)	47.5 (1,206)	24.4 (621)	14.1 (358)	9.8 (249)	11.6 (295)	20.4 (519)	4.6 (116)	6.3 (161)	2.3 (59)	2.3 (59)	6.5 (166)	6.5 (166)	3.3 (84)	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(5) 600 MCM - 4 or (10) 250 MCM - 1/0	(2) 250 - 6	178.6 (81)
400A NON SER NEMA 1	51.4 (1,305)	47.5 (1,206)	24.4 (621)	12.0 (305)	9.8 (249)	11.6 (295)	20.4 (519)	4.6 (116)	6.3 (161)	2.3 (59)	2.3 (59)	6.5 (166)	6.5 (166)	3.3 (84)	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(5) 600 MCM - 4 or (10) 250 MCM - 1/0	(2) 250 - 6	174.2 (79)
400A NON SER NEMA 3R	51.4 (1,305)	47.5 (1,206)	24.4 (621)	14.1 (358)	9.8 (249)	11.6 (295)	20.4 (519)	4.6 (116)	6.3 (161)	2.3 (59)	2.3 (59)	6.5 (166)	6.5 (166)	3.3 (84)	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(5) 600 MCM - 4 or (10) 250 MCM - 1/0	(2) 250 - 6	178.6 (81)

UL 1008 Withstand and Closing Ratings

Ampere Rating	Specific Breaker (kA)**	3-Cycle Rating (kA)	Fuse Rating (Class J)
100	35	22	200 kA
150	42	22	200 kA
200	42	22	200 kA
300	65	35	200 kA
400	65	35	200 kA

* All measurements are approximate and for estimation purposes only. Specification characteristics may change without notice. Please contact a Generac Power Systems Industrial Dealer for detailed installation drawings.
 ** See Specific Breaker List available on GENconnect.

Generac Power Systems 2 Year (2B) Limited Warranty for Industrial Transfer Switch Systems

For the period of warranty noted below, which begins upon the successful start-up and/or on-line activation/registration of the unit, Generac Power Systems, Inc. "Generac" warrants that its transfer switch will be free from defects in material and workmanship for the items and period set forth below. Generac will, at its discretion, repair or replace any part(s) which, upon evaluation, inspection and testing by Generac or an Independent Authorized Service Dealer, is found to be defective. Any equipment that the purchaser/owner claims to be defective must be evaluated by the nearest Independent Authorized Service Dealer.

Warranty Coverage in Year(s): 1	Warranty Coverage in Year(s): 2
Parts, Labor and Limited Travel	Limited Parts Only

Guidelines:

1. Unit must be registered and proof of purchase available.
2. Any and all warranty repairs and/or concerns must be performed and/or addressed by an Independent Authorized Service Dealer, or branch thereof. Repairs or diagnostics performed by individuals other than Independent Authorized Service Dealers not authorized in writing by Generac will not be covered.
3. Warranty is transferable between ownership of original installation site.
4. Generac may choose to repair, replace or refund a piece of equipment in its sole discretion.
5. Warranty only applies to permanently wired and mounted units.
6. Enclosures are warranted for the first year of ownership only. Damage caused after receipt of generator is the responsibility of the owner and is not covered by this warranty. Nicks, scrapes, dents or scratches to the painted enclosure should be repaired promptly by the owner.
7. Proof of performance of all required maintenance must be available.
8. Travel allowance is limited to 300 miles maximum or seven and a half (7.5) hours maximum (per occurrence, whichever is less) round trip from the nearest Independent Authorized Service Dealer. Any additional travel required will not be covered.

The following will NOT be covered by this warranty:

1. Costs of normal maintenance (i.e. associated part(s), adjustments, installation or start-up).
2. Damage to the transfer switch system caused by accidents, shipping, handling or improper storage.
3. Damage/failures caused by operation with loads or installations other than what's recommended or specified by Generac. Unauthorized modification/misapplication will not be warranted unless authorized by Generac in writing.
4. Rental equipment used while warranty repairs are being performed and/or any extraordinary equipment used for removal and/or reinstallation of transfer switch (i.e. cranes, hoists, lifts, et. al.).
5. Planes, ferries, railroad, buses, helicopters, snowmobiles, snow-cats, off-road vehicles or any other mode of transport deemed not standard by Generac.
6. Failures due to normal wear and tear, accident, misuse, abuse, neglect, improper installation, or improper sizing.
7. Damage to any covered components or consequential damages caused by the use of a non-OEM part will not be covered by this warranty.
8. Damage related to rodent, reptile, and/or insect infestation.
9. Repairs or diagnostics performed by individuals other than Independent Authorized Service Dealers not authorized in writing by Generac.
10. Steel enclosures that rust as a result of improper installation, location in a harsh or salt water environment, or are scratched where the integrity of applied paint is compromised.
11. Fuses, light bulbs and any related labor.
12. Units sold, rated or used for "Prime Power," "Trailer Mounted" or "Rental Unit" applications as defined by Generac. Contact an independent Authorized Service Dealer for definitions.
13. Failures caused by any act of God or external cause including without limitation, fire, theft, freezing, war, lightning, earthquake, windstorm, hail, water, tornado, hurricane, or any other matters which are reasonably beyond the manufacturer's control.
14. Shipping costs associated with expedited shipping.
15. Any incidental, consequential or indirect damages caused by defects in materials or workmanship, or any delay in repair or replacement of the defective part(s).
16. Any unit built/manufactured prior to 2014 models.
17. Overtime, holiday or emergency labor.
18. Living or travel expenses of person(s) performing service, except as specifically included within the terms of a specific unit warranty period.

THIS WARRANTY SUPERSEDES ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. SPECIFICALLY, GENERAC MAKES NO OTHER WARRANTIES AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. ANY IMPLIED WARRANTIES WHICH ARE ALLOWED BY LAW, SHALL BE LIMITED IN DURATION TO THE TERMS OF THE EXPRESS LIMITED WARRANTY PROVIDED HEREIN. SOME JURISDICTIONS DO NOT ALLOW LIMITATIONS ON HOW LONG AN IMPLIED WARRANTY LASTS, SO THE ABOVE LIMITATION MAY NOT APPLY TO YOU. GENERAC'S ONLY LIABILITY SHALL BE THE REPAIR OR REPLACEMENT OF PART(S) AS STATED ABOVE. IN NO EVENT SHALL GENERAC BE LIABLE FOR ANY INCIDENTAL OR CONSEQUENTIAL DAMAGES, EVEN IF SUCH DAMAGES ARE A DIRECT RESULT OF GENERAC'S NEGLIGENCE. SOME JURISDICTIONS DO NOT ALLOW THE EXCLUSION OR LIMITATION OF INCIDENTAL OR CONSEQUENTIAL DAMAGES, SO THE ABOVE LIMITATION MAY NOT APPLY TO YOU. THIS WARRANTY GIVES YOU SPECIFIC LEGAL RIGHTS. YOU COULD ALSO HAVE OTHER RIGHTS UNDER APPLICABLE LAW.

FOR AUSTRALIA ONLY: Our goods come with guarantees that cannot be excluded under the Australian Consumer Law. You are entitled to a replacement or refund for a major failure and for compensation for any other reasonably foreseeable loss or damage. You are also entitled to have the goods repaired or replaced if the goods fail to be of acceptable quality and the failure does not amount to a major failure.

FOR NEW ZEALAND ONLY: Nothing in this warranty statement excludes, restricts or modifies any condition, warranty right or remedy which pursuant to the New Zealand Legislation (Commonwealth or State) including the Fair Trading Practices Act of 1986 or the Consumer Guarantees Act 1993 ("CGA") applies to this limited warranty and may not be so excluded, restricted or modified. Nothing in this statement is intended to have the effect of contracting out of the provisions of the CGA, except to the extent permitted by that Act, and these terms are to be modified to the extent necessary to give effect to that intention. If you acquire goods from Generac Power Systems or any of its authorized resellers and distributors for the purposes of a business, then pursuant to section 43(2) of the CGA, it is agreed that the provisions of the CGA do not apply.

**GENERAC POWER SYSTEMS, INC. • P.O. BOX 8 • Waukesha, WI, USA 53187
Ph: (888) GENERAC (436-3722) • Fax: (262) 544-4851**

To locate the nearest Independent Authorized Service Dealer and to download schematics, exploded views and parts lists visit our website: www.generac.com

* OPTION # 2 *

SG040 | 4.5L | 40 kW

INDUSTRIAL SPARK-IGNITED GENERATOR SET

EPA Certified Stationary

GENERAC | **INDUSTRIAL POWER**

DEMAND RESPONSE READY

Standby Power Rating

40 kW, 50 kVA, 60 Hz

Demand Response Rating

40 kW, 50 kVA, 60 Hz

Prime Power Rating

36 kW, 45 kVA, 60 Hz

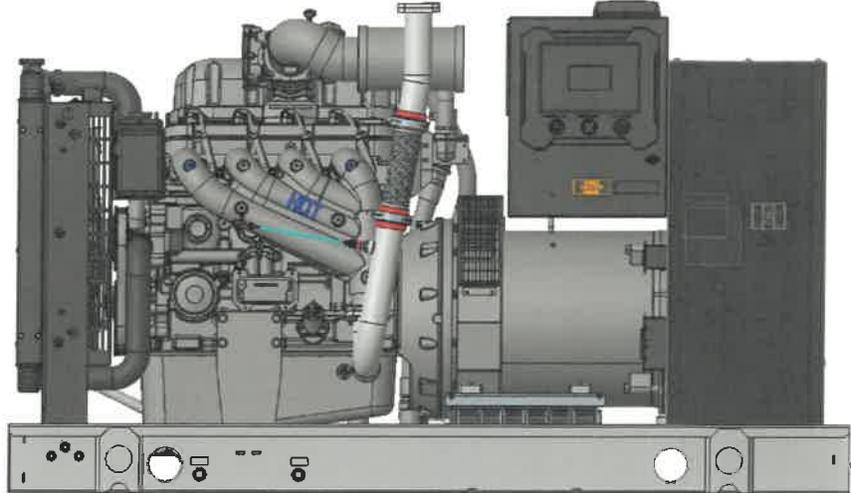


Image used for illustration purposes only



Codes and Standards

Not all codes and standards apply to all configurations. Contact factory for details.

-   UL2200, UL6200, UL1236, UL489
-  CSA C22.2
-   BS5514 and DIN 6271
-  SAE J1349
-  NFPA 37, 70, 99, 110
-  NEC700, 701, 702, 708
-  ISO 3046, 7637, 8528, 9001
-  NEMA ICS10, MG1, 250, ICS6, AB1
-  ANSI C62.41
-   IBC 2009, CBC 2010, IBC 2012, ASCE 7-05, ASCE 7-10, ICC-ES AC-156 (2012)

Powering Ahead

Generac ensures superior quality by designing and manufacturing most of its generator components, such as alternators, enclosures, control systems and communications software. Generac also makes its own spark-ignited engines, and you'll find them on every Generac gaseous-fueled generator. We engineer and manufacture them from the block up — all at our facilities throughout Wisconsin. Applying natural gas and LP-fueled engines to generators requires advanced engineering expertise to ensure reliability, durability and necessary performance. By designing specifically for these dry, hotter-burning fuels, the engines last longer and require less maintenance. Building our own engines also means we control every step of the supply chain and delivery process, so you benefit from single-source responsibility.

Plus, Generac Industrial Power's distribution network provides all parts and service so you don't have to deal with third-party suppliers. It all leads to a positive owner experience and higher confidence level. Generac spark-ignited engines give you more options in commercial and industrial generator applications as well as extended run time from utility-supplied natural gas.

SG040 | 4.5L | 40 kW

INDUSTRIAL SPARK-IGNITED GENERATOR SET

EPA Certified Stationary

STANDARD FEATURES

DEMAND RESPONSE READY

ENGINE SYSTEM

- Oil Drain Extension
- Air Cleaner
- Level 1 Fan and Belt Guarding (Open Set Only)
- Stainless Steel Flexible Exhaust Connection
- Factory Filled Oil and Coolant
- Critical Silencer
- Oil Temperature Sender with Alarm
- Air Filter Restriction Indicator

Fuel System

- NPT Fuel Connection on Frame
- Primary and Secondary Fuel Shutoff

Cooling System

- Closed Coolant Recovery System
- UV/Ozone Resistant Hoses
- Factory-Installed Radiator
- 50/50 Ethylene Glycol Antifreeze
- Radiator Drain Extension

Electrical System

- Battery Charging Alternator
- Battery Cables
- Battery Tray
- Rubber-Booted Engine Electrical Connections
- Solenoid Activated Starter Motor

ALTERNATOR SYSTEM

- UL2200 GENprotect™
- Class H Insulation Material
- 2/3 Pitch
- Skewed Stator
- Brushless Excitation
- Sealed Bearing
- Full Load Capacity Alternator

GENERATOR SET

- Internal Genset Vibration Isolation
- Separation of Circuits - High/Low Voltage
- Separation of Circuits - Multiple Breakers
- Wrapped Exhaust Piping
- Standard Factory Testing
- 2 Year Limited Warranty (Standby and Demand Response Rated Units)
- 1 Year Limited Warranty (Prime Rated Units)

ENCLOSURE (If Selected)

- Rust-Proof Fasteners with Nylon Washers to Protect Finish
- High Performance Sound-Absorbing Material (Sound Attenuated Enclosures)
- Gasketed Doors
- Upward Facing Discharge Hoods (Radiator and Exhaust)
- Stainless Steel Lift Off Door Hinges
- Stainless Steel Lockable Handles
- RhinoCoat™ - Textured Polyester Powder Coat Paint

CONTROL SYSTEM



Power Zone® Pro Controller

- NFPA 110 Level 1 Compliant
- Engine Protective Functions
- Alternator Protective Functions
- Digital Engine Governor Control
- Digital Voltage Regulator
- Multiple Programmable Inputs and Outputs
- Remote Display Capability
- Remote Communication via Modbus® RTU, Modbus TCP/IP, and Ethernet 10/100

- Alarm and Event Logging with Real Time Stamping
- Expandable Analog and Digital Inputs and Outputs
- Remote Wireless Software Update Capable
- Wi-Fi®, Bluetooth®, BMS, and Remote Telemetry
- Built-In Programmable Logic Eliminates the Need for External Controllers Under Most Conditions
- Programmable I/O Channel Properties
- Built-In Diagnostics

Alarms and Warnings

- High/Low Oil Pressure
- High/Low Coolant Level
- High/Low Coolant Temperature
- Sender/Sensor Failure
- High/Low Oil Temperature
- Over Total kW
- Over/Under Speed
- Over/Under Voltage
- Over/Under Frequency
- Over Current
- High/Low Battery Voltage
- Battery Charger Current
- Phase to Phase and Phase to Neutral Short Circuits (I²T Algorithm)

4.3 Inch Color Touch Screen Display

- Resistive Color Touch Screen
- Sunlight Readable (1400 NITS)
- Easily Identifiable Icons
- Multi-Lingual
- On Screen Editable Parameters
- Key Function Monitoring
- Three Phase Voltage, Amperage, kW, kVA, and kVAR
- Selectable Line to Line or Line to Neutral Measurements
- Frequency
- Engine Speed
- Engine Coolant Temperature
- Engine Oil Pressure
- Engine Oil Temperature
- Battery Voltage
- Hourmeter
- Warning and Alarm Indication
- Diagnostics
- Maintenance Events/Information

CONFIGURABLE OPTIONS

DEMAND RESPONSE READY

ENGINE SYSTEM

- Heater with Shutoff Valves
- Fluid Containment Pan
- Engine Coolant Heater
- Oil Heater
- Level 1 Fan and Belt Guards (Enclosed Units Only)
- Radiator Duct Adapter (Open Set Only)

ELECTRICAL SYSTEM

- 10A UL Listed Battery Charger
- Battery Warmer

ALTERNATOR SYSTEM

- Alternator Upsizing
- Anti-Condensation Heater
- Tropical Coating

CIRCUIT BREAKER OPTIONS

- Main Line Circuit Breaker
- 2nd Main Line Circuit Breaker
- 3rd Main Line Circuit Breaker
- Shunt Trip and Auxiliary Contact
- Electronic Trip Breakers

GENERATOR SET

- Demand Response Rating
- Extended Factory Testing (3-Phase Only)
- 8 Position Load Center

ENCLOSURE

- Weather Protected Enclosure
- Level 1 Sound Attenuated
- Level 2 Sound Attenuated
- Level 2 Sound Attenuated with Motorized Dampers
- Steel Enclosure
- Aluminum Enclosure
- Up to 200 MPH Wind Load Rating (Contact Factory for Availability)
- AC/DC Enclosure Lighting Kit
- Enclosure Heaters (with Motorized Dampers Only)
- Door Open Alarm Horn

CONTROL SYSTEM

- NFPA 110 Compliant 21-Light Remote Annunciator
- Remote Relay Assembly (8 or 16)
- Remote E-Stop (Break Glass-Type, Surface Mount)
- Remote E-Stop (Red Mushroom-Type, Surface Mount)
- Remote E-Stop (Red Mushroom-Type, Flush Mount)
- 10A Engine Run Relay
- Ground Fault Annunciator
- 120V GFCI and 240V Outlets
- 100 dB Alarm Horn
- Damper Alarm Contacts (with Motorized Dampers Only)
- Wi-Fi Extension Kit

WARRANTY (Standby Gensets Only)

- 2 Year Extended Limited Warranty
- 5 Year Limited Warranty
- 5 Year Extended Limited Warranty
- 7 Year Extended Limited Warranty
- 10 Year Extended Limited Warranty

ENGINEERED OPTIONS

CONTROL SYSTEM

- Spare Inputs (x4) / Outputs (x4)
- Battery Disconnect Switch

GENERATOR SET

- Special Testing
- Battery Box

SG040 | 4.5L | 40 kW
INDUSTRIAL SPARK-IGNITED GENERATOR SET
 EPA Certified Stationary

APPLICATION AND ENGINEERING DATA

DEMAND RESPONSE READY

ENGINE SPECIFICATIONS

General

Make	Generac
Cylinder #	4
Type	In-Line
Displacement - in ³ (L)	275.0 (4.5)
Bore - in (mm)	4.5 (114.3)
Stroke - in (mm)	4.25 (107.95)
Compression Ratio	9.94:1
Intake Air Method	Naturally Aspirated
Number of Main Bearings	5
Connecting Rods	Forged Steel, Fractured Split, Bushingless
Cylinder Head	Cast Iron
Cylinder Liners	Cast Iron
Ignition	Coil Near Plug Solid State Inductive
Piston Type	Cast Aluminum Flat Top
Crankshaft Type	Forged Steel
Lifter Type	Hydraulic
Intake Valve Material	Stainless Steel
Exhaust Valve Material	Stainless Steel
Hardened Valve Seats	High Steel Iron Alloy

Engine Governing

Governor	Electronic
Frequency Regulation (Steady State)	±0.25%

Lubrication System

Oil Pump Type	Gear Driven
Oil Filter Type	Full-Flow Spin-On Cartridge
Crankcase Capacity - qt (L)	21 (20)

Cooling System

Cooling System Type	Pressurized Closed
Fan Type	Pusher
Fan Speed - RPM	2,100
Fan Diameter - in (mm)	20 (508)

Fuel System

Fuel Type	Natural Gas, Propane
Fuel Injection	Electronic
Fuel Shut Off	Dual
NG Operating Fuel Pressure - in H ₂ O (kPa)	5 - 14 (1.2 - 3.5)
Propane Operating Fuel Pressure - in H ₂ O (kPa)	7 - 14 (1.7 - 3.5)

Engine Electrical System

System Voltage	12 VDC
Battery Charger Alternator	Standard
Battery Size	See Battery Index 0161970SBY
Battery Voltage	12 VDC
Ground Polarity	Negative

ALTERNATOR SPECIFICATIONS

Standard Model	K0040124Y21
Poles	4
Field Type	Revolving
Insulation Class - Rotor	H
Insulation Class - Stator	H
Total Harmonic Distortion	<5% (3-Phase Only)
Telephone Interference Factor (TIF)	<50

Standard Excitation	Synchronous Brushless
Bearings	Sealed Ball
Coupling	Direct via Flexible Disc
Prototype Short Circuit Test	Yes
Voltage Regulator Type	Full Digital
Number of Sensed Phases	All
Regulation Accuracy (Steady State)	±0.25%

SG040 | 4.5L | 40 kW
INDUSTRIAL SPARK-IGNITED GENERATOR SET
 EPA Certified Stationary

OPERATING DATA

DEMAND RESPONSE READY

POWER RATINGS

	Standby		Prime	
Single-Phase 120/240 VAC @1.0pf	40 kW/40 kVA	Amps: 167	36 kW/36 kVA	Amps: 150
Three-Phase 120/208 VAC @0.8pf	40 kW/50 kVA	Amps: 139	36 kW/45 kVA	Amps: 125
Three-Phase 120/240 VAC @0.8pf	40 kW/50 kVA	Amps: 120	36 kW/45 kVA	Amps: 108
Three-Phase 277/480 VAC @0.8pf	40 kW/50 kVA	Amps: 60	36 kW/45 kVA	Amps: 54
Three-Phase 346/600 VAC @0.8pf	40 kW/50 kVA	Amps: 48	36 kW/45 kVA	Amps: 43

MOTOR STARTING CAPABILITIES (skVA)

skVA vs. Voltage Dip			
277/480 VAC	30%	208/240 VAC	30%
K0040124Y21	76	K0040124Y21	58
K0060124Y21	124	K0060124Y21	95

FUEL CONSUMPTION RATES*

Natural Gas – scfh (m ³ /hr)			Propane – scfh (m ³ /hr)		
Percent Load	Standby	Prime	Percent Load	Standby	Prime
25%	195 (5.5)	184 (5.2)	25%	102 (2.9)	98 (2.8)
50%	298 (8.4)	273 (7.7)	50%	138 (3.9)	129 (3.7)
75%	394 (11.2)	361 (10.2)	75%	172 (4.9)	159 (4.5)
100%	495 (14.0)	456 (12.9)	100%	209 (5.9)	198 (5.6)

* Fuel supply installation must accommodate fuel consumption rates at 100% load.

COOLING

	Standby	Prime
Air Flow (Fan Air Flow Across Radiator) - Open Set	scfm (m ³ /min)	3,511 (99.4)
Coolant Flow	gpm (Lpm)	37.7 (142.7)
Coolant System Capacity	gal (L)	3 (11.4)
Maximum Operating Ambient Temperature	°F (°C)	122 (50)
Maximum Operating Ambient Temperature (Before Derate)	See Bulletin No. 0199270SSD	
Maximum Additional Radiator Backpressure	in H ₂ O (kPa)	0.5 (0.12)

COMBUSTION AIR REQUIREMENTS

	Standby	Prime
Flow at Rated Power - scfm (m ³ /min)	81.2 (2.3)	74.1 (2.0)

ENGINE

	Standby	Prime
Rated Engine Speed	RPM	1,800
Horsepower at Rated kW**	hp	61
Piston Speed	ft/min (m/min)	1,275 (389)
BMEP	psi (kPa)	83 (572)

EXHAUST

	Standby	Prime
Exhaust Flow (Rated Output)	scfm (m ³ /min)	234.2 (6.6)
Maximum Exhaust Backpressure (Post Silencer)	inHg (kPa)	0.75 (2.54)
Exhaust Temperature (Rated Output)	°F (°C)	1,354 (734)

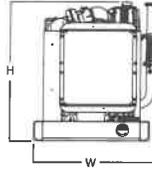
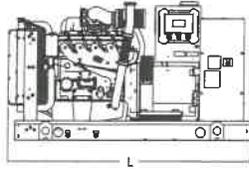
** Refer to "Emissions Data Sheet" for maximum bHP for EPA and SCAQMD permitting purposes.

Deration - Operational characteristics consider maximum ambient conditions. Derate factors may apply under atypical site conditions.
 Please contact a Generac Power Systems Industrial Dealer for additional details. All performance ratings in accordance with ISO3046, BS5514, ISO8528, and DIN6271 standards.
 Standby - See Bulletin 0187500SSB
 Demand Response - See Bulletin 10000018250
 Prime - See Bulletin 0187510SSB

SG040 | 4.5L | 40 kW
INDUSTRIAL SPARK-IGNITED GENERATOR SET
 EPA Certified Stationary

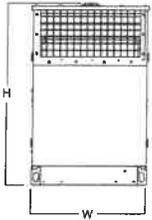
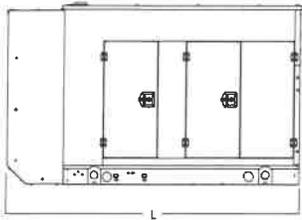
DIMENSIONS AND WEIGHTS*

DEMAND RESPONSE READY



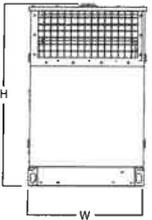
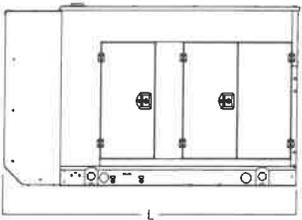
OPEN SET

L x W x H - in (mm)	78.1 (1,984) x 37.3 (947) x 44.4 (1,128)
Weight - lbs (kg)	1,675 - 1,748 (760 - 793)



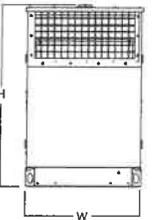
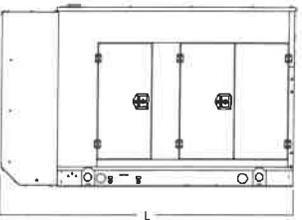
WEATHER PROTECTED ENCLOSURE

L x W x H - in (mm)	94.8 (2,408) x 38.0 (965) x 57.5 (1,461)
Weight - lbs (kg)	Steel: 2,160 - 2,233 (980 - 1,013) Aluminum: 1,894 - 1,965 (859 - 891)



LEVEL 1 SOUND ATTENUATED ENCLOSURE

L x W x H - in (mm)	94.8 (2,408) x 38.0 (965) x 57.5 (1,461)
Weight - lbs (kg)	Steel: 2,258 - 2,329 (1,024 - 1,056) Aluminum: 1,987 - 2,061 (901 - 935)



LEVEL 2 SOUND ATTENUATED ENCLOSURE

L x W x H - in (mm)	94.8 (2,408) x 38.0 (965) x 57.5 (1,461)
Weight - lbs (kg)	Steel: 2,341 - 2,414 (1,062 - 1,095) Aluminum: 2,071 - 2,144 (939 - 972)

* All measurements are approximate and for estimation purposes only.

YOUR FACTORY RECOGNIZED GENERAC INDUSTRIAL DEALER

Specification characteristics may change without notice. Please contact a Generac Power Systems Industrial Dealer for detailed installation drawings.

TX611 Series Transfer Switch

100 – 400 Amps

Contactor Type · Open and Delayed Transition

- Automatic Transfer Switch
- 100 – 400 A, up to 480 VAC, 50/60 Hz
- Single or **Three Phase**
- 2, **3**, or 4 Poles
- **NEMA 1** or 3R
- **Open and Inphase** or Open with Delayed Transition
- ETL/cETL Listed to UL 1008
- 3 Cycle Rated for Easy Upstream Breaker Coordination



Image used for illustration purposes only

Codes and Standards



ETL/cETL Listed to UL 1008



NFPA 70, 99, 110



NEC 700, 701, 702, 708



OSHPD and Seismic Certified CBC
2019, CBC 2016, IBC 2018, IBC 2015,
IBC 2012, IBC 2009, ASCE 7-10,
ASCE 7-16, ICC-ES AC-156

Description

Generac's contactor type transfer switches are double-throw robust switch construction with inherent interlocks to ensure safe positive transfer between power sources. The contacts are silver composite for long life, resisting pitting or burning. The switches are rated for full load transfers in mission critical, emergency, legally required, and optional power systems.

The microprocessor based controller provides the customers with the flexibility to program a comprehensive group of set points to match the application needs. The controller has two programmable inputs and one programmable output as standard and is available with optional expansion boards for up to four programmable inputs and outputs. The LCD displays real time and historical information with time-stamped events. The integrated plant exerciser can be configured in off, daily, day of week, biweekly, and monthly intervals with user selectable run time. Standard features of the controller include three phase sensing on both sources, phase unbalance, phase reversal, load shed, emergency inhibit, and communications.

TX611 Series Transfer Switch

100 – 400 Amps

Contacting Type · Open and Delayed Transition

STANDARD FEATURES

GENERAL

- Small Footprint, Results in Easy Mounting and Installation for Reduced Time and Costs
- Cable Entry is Top or Bottom
- Double-Throw, Stored Energy Transfer Mechanism
- Can be Electrically Isolated while Energized
- Graphical LCD-Based Display for Programming, System Diagnostics and Help Menu Display Mimic
- Diagram with Source Available and Connected LED Indicator
- Method of Transfer: Open with Inphase Transition
- Mechanically Interlocked to Prevent Connection of Both Sources
- Modbus[®] RTU
- TXC 100 Controller
- Operating Temperature -4 ° to 158 °F (-20 ° to 70 °C)
- Removable Top and Bottom Plates for Ease of Entry
- Voltage Agnostic*
- High Withstand and Closing Ratings
- Heater Kit Standard on All 3R Enclosures
- Auxiliary Output Includes: Two Wire Start, Signal Before Transfer, Fault, and a Programmable Relay Output
- Auxiliary Input Includes: Permissive Inputs (24 VDC)
- General Alarm Indication
- 2 Year Standard Warranty
- IBC 2018, 2015, 2012, 2009

VOLTAGE AND FREQUENCY SENSING

- Three Phase Under and Over Voltage Sensing on Normal and Emergency Sources
- Under and Over Frequency Sensing on Normal and Emergency
- Selectable Settings: Single or Three Phase Voltage
- Sensing on Normal, Emergency and Load 50 or 60 Hz
- Phase Sequence Sensing for Phase Sensitive Loads

Start Circuit

- 2-Wire Start
- 3-Wire Start From C Contact for Circuit Monitoring

Digital Outputs

- Signal Before Transfer (Elevator)
- General Alarm

Digital Inputs

- Emergency Inhibit (Permissive & Load Shed)
- Go to Emergency
- Manual Generator Retransfer

CONTROLS

- Front Programmable Control Reduces PPE Needs and Arc Flash Hazard
- Built in Battery Backup - Increases Switch Reliability and Reduces Switch Transition Time to Alternate Source
- Battery Backup Able to Power the Controller for up to 60 Minutes in the Event of No Source Availability
- Generator Battery Backup for Controller
- Accessible USB Port for Easy Data Downloads, Firmware Updates without Requiring PPE, Reducing the Risk of Arc Flash
- All Amp Nodes Offered with Delayed Transition
- Heater Programmable through Control for Desired Temperature and Humidity Settings
- Front Accessible Customer Connections
- Time-Stamped Event History Log
- Programmable Exerciser - Daily, Weekly, Bi-Weekly, Monthly

* 480 V 3-Wire Systems Must be Specified at Time of Ordering for Transformer Kit to be Included

CONFIGURABLE OPTIONS

- Chicago Code Kit
- **3R Padlockable Cover for Controller** (Standard on 3R Enclosure)
- CTs for Integrated Metering
- **Heater Option for Temperature and Humidity Control** (Standard on 3R)
- Time Delay in Neutral Transition (TDN), or Inphase with a Default to Time Delay in Neutral Transfer
- **Expandable Input/Output Board Module Includes: 4 Relay Outputs and 4 Optically Isolated Inputs**
- IBC Seismic Certified/Seismic Rated
- 2 Year Extended Limited Warranty
- 5 Year Basic Limited Warranty
- 5 Year Extended Limited Warranty
- 7 Year Extended Limited Warranty
- 10 Year Extended Limited Warranty

Engineered Options

- Transient Voltage Surge Suppressor (TVSS)
- NEMA 4X Stainless Steel (304) Enclosure
- Manual Generator Retransfer Switch
- Go to Emergency Switch

Conversion Kits

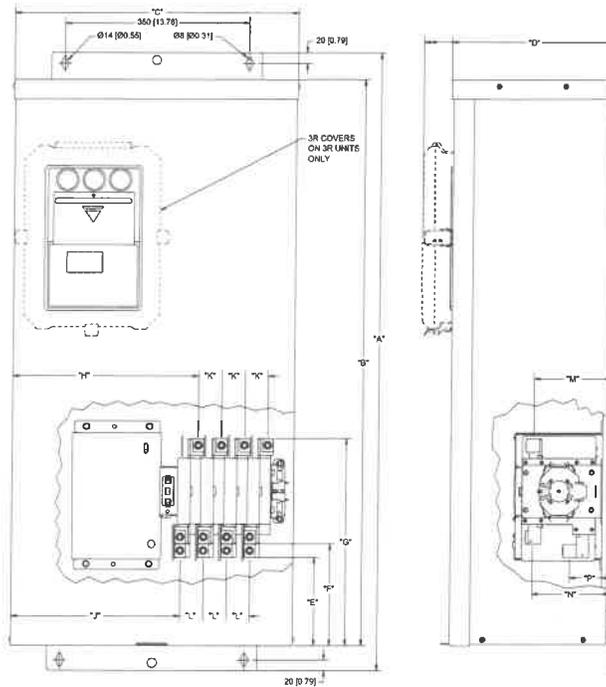
- 480 V Transformer Kit for 3-Wire Systems
- NEMA Type 1 to 3R Kit

TX611 Series Transfer Switch

100 – 400 Amps

Contactor Type - Open and Delayed Transition

UNIT DIMENSIONS*



Contactor Type, Open and Delayed Transition, 100 – 400 A

Description	in (mm)														Cu/Al					lbs (kg)
	A (Height)	B (Height)	C (Width)	D (Depth)	E (Dim)	F (Dim)	G (Dim)	H (Dim)	J (Dim)	K (Dim)	L (Dim)	M (Dim)	N (Dim)	P (Dim)	Normal 75 °C Wire	Standby Source 75 °C Wire	Load 75 °C Wire	Neutral Connection	Ground Connection	
100A NON SER NEMA 1	35.6 (903)	31.7 (806)	21.4 (544)	12.0 (305)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 2/0 - 14	(1) 2/0 - 14	(1) 2/0 - 14	(5) 2/0 - 14	(2) 1/0 - 14	105.8 (48)
100A NON SER NEMA 3R	35.6 (903)	31.7 (806)	21.4 (544)	14.1 (358)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 2/0 - 14	(1) 2/0 - 14	(1) 2/0 - 14	(5) 2/0 - 14	(2) 1/0 - 14	110.2 (50)
150A NON SER NEMA 1	35.6 (903)	31.7 (806)	21.4 (544)	12.0 (305)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 250 - 6	(1) 250 - 6	(1) 250 - 6	(4) 350 - 6	(2) 250 - 6	116.8 (53)
150A NON SER NEMA 3R	35.6 (903)	31.7 (806)	21.4 (544)	14.1 (358)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 250 - 6	(1) 250 - 6	(1) 250 - 6	(4) 350 - 6	(2) 250 - 6	121.3 (55)
200A NON SER NEMA 1	35.6 (903)	31.7 (806)	21.4 (544)	12.0 (305)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 250 - 6	(1) 250 - 6	(1) 250 - 6	(4) 350 - 6	(2) 250 - 6	116.8 (53)
200A NON SER NEMA 3R	35.6 (903)	31.7 (806)	21.4 (544)	14.1 (358)	9.3 (236)	10.3 (262)	18.1 (460)	3.7 (93)	5.1 (129)	1.5 (38)	1.7 (44)	5.8 (148)	5.8 (148)	4.8 (122)	(1) 250 - 6	(1) 250 - 6	(1) 250 - 6	(4) 350 - 6	(2) 250 - 6	121.3 (55)
300A NON SER NEMA 1	51.4 (1,305)	47.5 (1,206)	24.4 (621)	12.0 (305)	9.8 (249)	11.6 (295)	20.4 (519)	4.6 (116)	6.3 (161)	2.3 (59)	2.3 (59)	6.5 (166)	6.5 (166)	3.3 (84)	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(5) 600 MCM - 4 or (10) 250 MCM - 1/0	(2) 250 - 6	174.2 (79)
300A NON SER NEMA 3R	51.4 (1,305)	47.5 (1,206)	24.4 (621)	14.1 (358)	9.8 (249)	11.6 (295)	20.4 (519)	4.6 (116)	6.3 (161)	2.3 (59)	2.3 (59)	6.5 (166)	6.5 (166)	3.3 (84)	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(5) 600 MCM - 4 or (10) 250 MCM - 1/0	(2) 250 - 6	178.6 (81)
400A NON SER NEMA 1	51.4 (1,305)	47.5 (1,206)	24.4 (621)	12.0 (305)	9.8 (249)	11.6 (295)	20.4 (519)	4.6 (116)	6.3 (161)	2.3 (59)	2.3 (59)	6.5 (166)	6.5 (166)	3.3 (84)	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(5) 600 MCM - 4 or (10) 250 MCM - 1/0	(2) 250 - 6	174.2 (79)
400A NON SER NEMA 3R	51.4 (1,305)	47.5 (1,206)	24.4 (621)	14.1 (358)	9.8 (249)	11.6 (295)	20.4 (519)	4.6 (116)	6.3 (161)	2.3 (59)	2.3 (59)	6.5 (166)	6.5 (166)	3.3 (84)	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(1) 600 - 4 or (2) 250 - 1/0	(5) 600 MCM - 4 or (10) 250 MCM - 1/0	(2) 250 - 6	178.6 (81)

UL 1008 Withstand and Closing Ratings

Ampere Rating	Specific Breaker (kA)**	3-Cycle Rating (kA)	Fuse Rating (Class J)
100	35	22	200 kA
150	42	22	200 kA
200	42	22	200 kA
300	65	35	200 kA
400	65	35	200 kA

* All measurements are approximate and for estimation purposes only. Specification characteristics may change without notice. Please contact a Generac Power Systems Industrial Dealer for detailed installation drawings.
 ** See Specific Breaker List available on GENconnect.



Office of General Services
Procurement Services

Corning Tower, Empire State Plaza, Albany, NY 12242 | <https://ogs.ny.gov/procurement> | customer.services@ogs.ny.gov | 518-474-6717

Contractor Information Summary

Updated: October 09, 2025

Group 38232 - HAZARDOUS INCIDENT RESPONSE EQUIPMENT (HIRE) STATEWIDE		
Award Number:	23173	Contract Period <i>June 01, 2020 - May 31, 2028</i>

OGS CONTRACT NUMBER	CONTRACTOR INFORMATION	CONTRACT SPECIFICS
PC69006 SB	AAA Emergency Supply Co., Inc. 635 North Broadway White Plains, NY 10603	Federal ID: 13-1994315 NYS Vendor ID: 1000026081
		<u>Contractor Information</u> <u>Pricing Information</u> <u>Authorized Reseller Listing</u>
PC69008	All Safe Industries, Inc. 11360 Bluegrass Parkway Louisville, KY 40299	Federal ID: 61-1338843 NYS Vendor ID: 1100235356
		<u>Contractor Information</u> <u>Pricing Information</u> <u>Authorized Reseller Listing</u>
PC69010	AramSCO, Inc. 1480 Grandview Ave, PO Box 29 Thorofare, NJ 08086	Federal ID: 84-1674268 NYS Vendor ID: 1000009731
		<u>Contractor Information</u> <u>Pricing Information</u> <u>Authorized Reseller Listing</u>
PC69013 WB SB	Better Power, Inc. 200 Mile Crossing Blvd, Suite 1B Rochester, NY 14624	Federal ID: 16-1422551 NYS Vendor ID: 1000008177
		<u>Contractor Information</u> <u>Pricing Information</u> <u>Authorized Reseller Listing</u>
PC69015	CEIA USA Ltd. 9155 Dutton Drive Twinsburg, OH 44087	Federal ID: 31-1504710 NYS Vendor ID: 1000040545
		<u>Contractor Information</u> <u>Pricing Information</u> <u>Authorized Reseller Listing</u>
PC69017	Common Cents EMS Supply, LLC 304 Boston Post Rd, Ste 2 Old Saybrook, CT 06475	Federal ID: 10-0001427 NYS Vendor ID: 1100133302
		<u>Contractor Information</u> <u>Pricing Information</u> <u>Authorized Reseller Listing</u>
PC69018	DiVal Safety Equipment, Inc. 1721 Niagara St. Buffalo, NY 14207	Federal ID: 16-1104585 NYS Vendor ID: 1000003488
		<u>Contractor Information</u> <u>Pricing Information</u> <u>Authorized Reseller Listing</u>

Contractor Information - 23173 Hazardous Incident Response Equipment (HIRE) (Statewide)

Contractor Company Name:	Better Power, Inc.		
Manufacturer Product Lines (Name) Add additional lines, as needed	Generac Emergency Standby Generators	LEX Power Distribution Products	Flex-Safe Portable Barricades
DHS AEL Categories Offered from Matrix (ie. 1-21):	10 & 14		
New York State Contract #:	PC69013		
FEIN/TIN:	16-1422551		
NYS Vendor ID#:	1000008177		
Minority or Women Owned Business Enterprise (M/WBE):	WBE		
Service Disabled Veteran Owned Business (SDVOB):	No		
NYS Small Business:	SBE		

Main Contact:	Sarah VanStaalduinen		
Phone:	585-475-1321		
Email:	sarah@betterpower.us		

Emergency Contact:	Sarah VanStaalduinen		
Phone:	585-475-1321		
Email:	sarah@betterpower.us		

For Orders:	Sarah VanStaalduinen		
Phone:	585-475-1321		
Email:	sarah@betterpower.us		
Website:	www.betterpower.us		

Prompt Payment Discount:	No
Prompt Payment Discount Terms: (if applicable)	

Are Volume Discounts Offered?	Volume Discount \$XXX-\$XXX	Volume Discount \$XXX-\$XXX	Volume Discount \$XXXX-\$XXXX
No	\$ -	\$ -	\$ -

Authorized Resellers	Yes
Authorized Resellers are designated to receive payment directly?	Yes-All Resellers
Additional Services offered by Contractor (included on Price List):	
Maintenance:	No
Calibration:	Yes
Training:	Yes
Delivery (ARO):	30 days
Minimum Order Required?	No
Minimum Order Amount, if applicable:	
Will honor orders for less than the minimum order?	
If Contractor will honor orders for less than the minimum order, is the freight prepaid and added to the invoice or at no charge?	
Accepts NYS Procurement Card for orders up to \$15,000	Yes
If no, what limit(s) for NYS Procurement Card?	
Additional Discounts given for Use of Procurement Card? (%):	No
Restocking Fee for non-resalable items only (% of net price):	0%
Manufacturer's Warranty (if applicable):	Minimum of 1 year warranty for each product.

ATTACHMENT 12
CONTRACTOR AUTHORIZED RESELLER INFORMATION SHEET
(for ordering and contract administration purposes)

CONTRACTOR/COMPANY INFORMATION	
Company Name:	Better Power, Inc.
Address (from first page of bid):	200 Mile Crossing Suite 1B, Rochester, NY 14624
Company Website:	www.betterpower.us
Federal ID #:	16-1422551
NYS Vendor ID #:	1000008177
Contract Administrator Name:	Sarah VanStaalduinen
Title:	Manager of Government Sales
Email:	sarah@betterpower.us
Phone:	585-475-1321
Toll Free Phone:	1-800-475-1321

SALES/BILLING (if different from above)	
Contact Name:	Sarah VanStaalduinen
Title:	Manager of Government Sales
Address:	200 Mile Crossing Suite 1B, Rochester, NY 14624
Email:	sarah@betterpower.us
Phone:	585-475-1321
Toll Free Phone:	1-800-475-1321

EMERGENCIES	
Contact Name:	Sarah VanStaalduinen
Title:	Manager of Government Sales
Address:	200 Mile Crossing Suite 1B, Rochester, NY 14624
Email:	sarah@betterpower.us
Phone:	585-475-1321
Cell Phone:	1-800-475-1321

AUTHORIZED RESELLER INFORMATION	
Company Name:	Noreast Property Management
Address:	414 Elwood Ave, Hawthorne, NY 10532
Federal ID #:	47-5356462
NYS Vendor ID #:	1100167789
Contact Name:	Anthony Gisondi
Title:	President
Email:	info@noreastpm.com
Hours of Availability:	M – F 9:00am – 5:00pm
Phone:	914-557-0281
MWBE and/or SDVOB Certification:	<input type="checkbox"/> NYS Certified Women Owned <input type="checkbox"/> NYS Certified Minority Owned <input checked="" type="checkbox"/> SDVOB
SBE:	<input checked="" type="checkbox"/> NYS Small Business Enterprise (self-identified)
Reseller is Authorized to: (check all that apply)	<input checked="" type="checkbox"/> Take Orders AND Receive Payment * <input type="checkbox"/> Ship Direct
Restrictions Applicable to this Reseller (if any):	N/A

*In order for an Authorized User to obtain credit for Reseller(s) being MWBE, Reseller(s) MUST be allowed to “Take Orders AND Receive Payment” and be entered into SFS with their own NYS Vendor ID #.

AUTHORIZED RESELLER INFORMATION	
Company Name:	Tony Baird Electronics, Inc.
Address:	461 East Brighton Avenue, Syracuse NY 13210
Federal ID #:	20-2548047
NYS Vendor ID #:	1100022038
Contact Name:	Jonathan Bentley
Title:	Business Development Manager
Email:	jonathan@tonybairdelectronics.com
Hours of Availability:	9:00 am – 5:00 pm Monday – Friday
Phone:	(315) 422 – 4430 ext. 106
MWBE and/or SDVOB Certification:	<input type="checkbox"/> NYS Certified Women Owned <input checked="" type="checkbox"/> NYS Certified Minority Owned <input checked="" type="checkbox"/> SDVOB
SBE:	<input checked="" type="checkbox"/> NYS Small Business Enterprise (self-identified)
Reseller is Authorized to: (check all that apply)	<input checked="" type="checkbox"/> Take Orders AND Receive Payment * <input type="checkbox"/> Ship Direct
Restrictions Applicable to this Reseller (if any):	N/A

*In order for an Authorized User to obtain credit for Reseller(s) being MWBE, Reseller(s) MUST be allowed to “Take Orders AND Receive Payment” and be entered into SFS with their own NYS Vendor ID #.

DHS AEL CATEGORY NUMBER	Contractor Item Number	Item Description	Manufacturer Name	Manufacturer Item Number	Unit of Measure (i.e. Each/Case)	List Price	HIRE Contract Discount %	HIRE Contract Price
Category 10	GENRD1525GPS	56 - RD Protector Series 15kW 120/208 3Ø Diesel Generator Package	Generac	RD01525GDAEP3B	Ea.	\$26,350.00	25.03%	\$19,754.60
Category 10	GENRD1525JPS	57 - RD Protector Series 15kW 120/240 3Ø Diesel Generator Package	Generac	RD01525JDAEP3B	Ea.	\$26,350.00	25.03%	\$19,754.60
Category 10	GENRD2025APS	58 - RD Protector Series 20kW 120/240 1Ø Diesel Generator Package	Generac	RD02025ADAEP3B	Ea.	\$28,000.00	25.03%	\$20,991.60
Category 10	GENRD2025GPS	59 - RD Protector Series 20kW 120/208 3Ø Diesel Generator Package	Generac	RD02025GDAEP3B	Ea.	\$28,000.00	25.03%	\$20,991.60
Category 10	GENRD2025JPS	60 - RD Protector Series 20kW 120/240 3Ø Diesel Generator Package	Generac	RD02025JDAEP3B	Ea.	\$28,000.00	25.03%	\$20,991.60
Category 10	GENRA3022APS	61 - Protector RA Series 30kW 120/240 1Ø Diesel Generator Package	Generac	RA03022ADAEP3B	Ea.	\$32,000.00	25.03%	\$23,990.40
Category 10	GENRA3022GPS	62 - Protector RA Series 30kW 120/208 3Ø Diesel Generator Package	Generac	RA03022GDAEP3B	Ea.	\$32,000.00	25.03%	\$23,990.40
Category 10	GENRA3022KPS	63 - Protector RA Series 30kW 277/480 3Ø Diesel Generator Package	Generac	RA03022KDAEP3B	Ea.	\$32,000.00	25.03%	\$23,990.40
Category 10	GENRA3022JPS	64 - Protector RA Series 30kW 120/240 3Ø Diesel Generator Package	Generac	RA03022JDAEP3B	Ea.	\$32,000.00	25.03%	\$23,990.40
Category 10	GENRD4833APS	65 - RD Protector Series 48kW 120/240 1Ø Diesel Generator Package	Generac	RD04833ADAEP3B	Ea.	\$35,000.00	25.03%	\$26,239.50
Category 10	GENRD5033GPS	66 - RD Protector Series 50kW 120/208 3Ø Diesel Generator Package	Generac	RD05033GDAEP3B	Ea.	\$36,000.00	25.03%	\$26,989.20
Category 10	GENRD5033KPS	67 - RD Protector Series 50kW 277/480 3Ø Diesel Generator Package	Generac	RD05033KDAEP3B	Ea.	\$36,000.00	25.03%	\$26,989.20
Category 10	GENRD5033JPS	68 - RD Protector Series 50kW 120/240 3Ø Diesel Generator Package	Generac	RD05033JDAEP3B	Ea.	\$36,000.00	25.03%	\$26,989.20
Category 10	GENSG3545APS	69 - SG Series 35kW 120/240 1Ø Gaseous Generator Package	Generac	SG0035AG264.5S18PBYYAH1	Ea.	\$38,500.00	25.03%	\$28,863.45
Category 10	GENSG3545GPS	70 - SG Series 35kW 120/208 3Ø Gaseous Generator Package	Generac	SG0035GG264.5S18PBYYAH1	Ea.	\$38,500.00	25.03%	\$28,863.45
Category 10	GENSG3545KPS	71 - SG Series 35kW 277/480 3Ø Gaseous Generator Package	Generac	SG0035KG264.5S18PBYY1A	Ea.	\$38,500.00	25.03%	\$28,863.45
Category 10	GENSG3545JPS	72 - SG Series 35kW 120/240 3Ø Gaseous Generator Package	Generac	SG0035JG264.5S18PBYYAH1	Ea.	\$38,500.00	25.03%	\$28,863.45
Category 10	GENSG4045APS	73 - SG Series 40kW 120/240 1Ø Gaseous Generator Package	Generac	SG0040AG264.5S18PBYYAH1	Ea.	\$40,000.00	25.03%	\$29,988.00
Category 10	GENSG4045GPS	74 - SG Series 40kW 120/208 3Ø Gaseous Generator Package	Generac	SG0040GG264.5S18PBYYAH1	Ea.	\$40,000.00	25.03%	\$29,988.00
Category 10	GENSG4045KPS	75 - SG Series 40kW 277/480 3Ø Gaseous Generator Package	Generac	SG0040KG264.5S18PBYYAH1	Ea.	\$40,000.00	25.03%	\$29,988.00
Category 10	GENSG4045JPS	76 - SG Series 40kW 120/240 3Ø Gaseous Generator Package	Generac	SG0040JG264.5S18PBYYAH1	Ea.	\$40,000.00	25.03%	\$29,988.00

DHS AEL CATEGORY NUMBER	Contractor Item Number	Item Description	Manufacturer Name	Manufacturer Item Number	Unit of Measure (ie. Each/Case)	List Price	HIRE Contract Discount %	HIRE Contract Price
Category 10	GENRTS400JS	329 - RTS Series 400A Auto Transfer Switch: 120/240V 3Ø, Non Service, NEMA-3R	Generac	RTSN400J3F1	Ea.	\$3,150.00	25.03%	\$2,361.56
Category 10	GENRTS600AS	330 - RTS Series 600A Auto Transfer Switch: 120/240V 1Ø, Non Service, NEMA-3R	Generac	RTSC600A3F1	Ea.	\$7,800.00	25.03%	\$5,847.66
Category 10	GENRTS600GS	331 - RTS Series 600A Auto Transfer Switch: 120/208V 3Ø, Non Service, NEMA-3R	Generac	RTSN600G3F1	Ea.	\$7,850.00	25.03%	\$5,885.15
Category 10	GENRTS600KS	332 - RTS Series 600A Auto Transfer Switch: 277/480V 3Ø, Non Service, NEMA-3R	Generac	RTSN600K3F1	Ea.	\$8,000.00	25.03%	\$5,997.60
Category 10	GENRTS600JS	333 - RTS Series 600A Auto Transfer Switch: 120/240V 3Ø, Non Service, NEMA-3R	Generac	RTSN600J3F1	Ea.	\$7,900.00	25.03%	\$5,922.63
Category 10	GENRTS800AS	334 - RTS Series 800A Auto Transfer Switch: 120/240V 1Ø, Non Service, NEMA-3R	Generac	RTSC800A3F1	Ea.	\$8,100.00	25.03%	\$6,072.57
Category 10	GENRTS800GS	335 - RTS Series 800A Auto Transfer Switch: 120/208V 3Ø, Non Service, NEMA-3R	Generac	RTSN800G3F1	Ea.	\$8,200.00	25.03%	\$6,147.54
Category 10	GENRTS800KS	336 - RTS Series 800A Auto Transfer Switch: 277/480V 3Ø, Non Service, NEMA-3R	Generac	RTSN800K3F1	Ea.	\$8,300.00	25.03%	\$6,222.51
Category 10	GENRTS800JS	337 - RTS Series 800A Auto Transfer Switch: 120/240V 3Ø, Non Service, NEMA-3R	Generac	RTSN800J3F1	Ea.	\$8,200.00	25.03%	\$6,147.54
Category 10	GEN7411S	338 - 208 & 240V 3Ø Voltage Sensing Kit required for RTS Transfer Switches when used with Protector XG or RA Generators	Generac	74113B	Ea.	\$65.00	25.03%	\$48.73
Category 10	GEN7412S	339 - 277/480V 3Ø Voltage Sensing Kit required for RTS Transfer Switches when used with Protector XG or RA Generators	Generac	74123B	Ea.	\$65.00	25.03%	\$48.73
Category 10	GENTX100AS	340 - TX Series 100A Auto Transfer Switch 120/240V 1Ø, Non Service, NEMA-3R	Generac	TX611DN0100A2AM0AF1	Ea.	\$4,500.00	25.03%	\$3,373.65
Category 10	GENTX100GS	341 - TX Series 100A Auto Transfer Switch 120/208V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0100G2AM0AF1	Ea.	\$4,600.00	25.03%	\$3,448.62
Category 10	GENTX100KS	342 - TX Series 100A Auto Transfer Switch 277/480V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0100K2AM0AF1	Ea.	\$4,600.00	25.03%	\$3,448.62
Category 10	GENTX100JS	343 - TX Series 100A Auto Transfer Switch 120/240V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0100J2AM0AF1	Ea.	\$4,600.00	25.03%	\$3,448.62
Category 10	GENTX150AS	344 - TX Series 150A Auto Transfer Switch 120/240V 1Ø, Non Service, NEMA-3R	Generac	TX611DN0150A3AM0AF1	Ea.	\$4,800.00	25.03%	\$3,598.56
Category 10	GENTX150GS	345 - TX Series 150A Auto Transfer Switch 120/208V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0150G3AM0AF1	Ea.	\$4,900.00	25.03%	\$3,673.53
Category 10	GENTX150KS	346 - TX Series 150A Auto Transfer Switch 277/480V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0150K3AM0AF1	Ea.	\$4,900.00	25.03%	\$3,673.53
Category 10	GENTX150JS	347 - TX Series 150A Auto Transfer Switch 120/240V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0150J3AM0AF1	Ea.	\$4,900.00	25.03%	\$3,673.53
Category 10	GENTX200AS	348 - TX Series 200A Auto Transfer Switch 120/240V 1Ø, Non Service, NEMA-3R	Generac	TX611DN0200A2AM0AF1	Ea.	\$5,000.00	25.03%	\$3,748.50

DHS AEL CATEGORY NUMBER	Contractor Item Number	Item Description	Manufacturer Name	Manufacturer Item Number	Unit of Measure (ie. Each/Case)	List Price	HIRE Contract Discount %	HIRE Contract Price
Category 10	GENTX200GS	349 - TX Series 200A Auto Transfer Switch 120/208V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0200G2AM0AF1	Ea.	\$5,200.00	25.03%	\$3,898.44
Category 10	GENTX200KS	350 - TX Series 200A Auto Transfer Switch 277/480V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0200K2AM0AF1	Ea.	\$5,200.00	25.03%	\$3,898.44
Category 10	GENTX200JS	351 - TX Series 200A Auto Transfer Switch 120/240V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0200J3AM0AF1	Ea.	\$5,200.00	25.03%	\$3,898.44
Category 10	GENTX300AS	352 - TX Series 300A Auto Transfer Switch 120/240V 1Ø, Non Service, NEMA-3R	Generac	TX611DN0300A2AM0AF1	Ea.	\$6,200.00	25.03%	\$4,648.14
Category 10	GENTX300GS	353 - TX Series 300A Auto Transfer Switch 120/208V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0300G2AM0AF1	Ea.	\$6,300.00	25.03%	\$4,723.11
Category 10	GENTX300KS	354 - TX Series 300A Auto Transfer Switch 277/480V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0300K2AM0AF1	Ea.	\$6,300.00	25.03%	\$4,723.11
Category 10	GENTX300JS	355 - TX Series 300A Auto Transfer Switch 120/240V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0300J2AM0AF1	Ea.	\$6,300.00	25.03%	\$4,723.11
Category 10	GENTX400AS	356 - TX Series 400A Auto Transfer Switch 120/240V 1Ø, Non Service, NEMA-3R	Generac	TX611DN0400A2AM0AF1	Ea.	\$6,800.00	25.03%	\$5,097.96
Category 10	GENTX400GS	357 - TX Series 400A Auto Transfer Switch 120/208V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0400G2AM0AF1	Ea.	\$7,100.00	25.03%	\$5,322.87
Category 10	GENTX400KS	358 - TX Series 400A Auto Transfer Switch 277/480V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0400K2AM0AF1	Ea.	\$7,100.00	25.03%	\$5,322.87
Category 10	GENTX400JS	359 - TX Series 400A Auto Transfer Switch 120/240V 3Ø, Non Service, NEMA-3R	Generac	TX611DN0400J2AM0AF1	Ea.	\$7,100.00	25.03%	\$5,322.87
Category 10	GENTX600AS	360 - TX Series 600A Auto Transfer Switch 120/240V 1Ø, Non Service, NEMA-3R	Generac	TX611NN0600A3CH2A	Ea.	\$12,500.00	25.03%	\$9,371.25
Category 10	GENTX600GS	361 - TX Series 600A Auto Transfer Switch 120/208V 3Ø, Non Service, NEMA-3R	Generac	TX611NN0600G3CH2A	Ea.	\$12,500.00	25.03%	\$9,371.25
Category 10	GENTX600KS	362 - TX Series 600A Auto Transfer Switch 277/480V 3Ø, Non Service, NEMA-3R	Generac	TX611NN0600K3CH2A	Ea.	\$12,500.00	25.03%	\$9,371.25
Category 10	GENTX600JS	363 - TX Series 600A Auto Transfer Switch 120/240V 3Ø, Non Service, NEMA-3R	Generac	TX611NN0600J3CH2A	Ea.	\$12,500.00	25.03%	\$9,371.25
Category 10	GENTX800AS	364 - TX Series 800A Auto Transfer Switch 120/240V 1Ø, Non Service, NEMA-3R	Generac	TX611NN0800A3CH2A	Ea.	\$15,500.00	25.03%	\$11,620.35
Category 10	GENTX800GS	365 - TX Series 800A Auto Transfer Switch 120/208V 3Ø, Non Service, NEMA-3R	Generac	TX611NN0800G3CH2A	Ea.	\$15,500.00	25.03%	\$11,620.35
Category 10	GENTX800KS	366 - TX Series 800A Auto Transfer Switch 277/480V 3Ø, Non Service, NEMA-3R	Generac	TX611NN0800K3CH2A	Ea.	\$15,500.00	25.03%	\$11,620.35
Category 10	GENTX800JS	367 - TX Series 800A Auto Transfer Switch 120/240V 3Ø, Non Service, NEMA-3R	Generac	TX611NN0800J3CH2A	Ea.	\$15,500.00	25.03%	\$11,620.35
Category 10	GENTX1000AS	368 - TX Series 1000A Auto Transfer Switch 120/240V 1Ø, Non Service, NEMA-3R	Generac	TX611NN1000A3CH2A	Ea.	\$19,800.00	25.03%	\$14,844.06
Category 10	GENTX1000GS	369 - TX Series 1000A Auto Transfer Switch 120/208V 3Ø, Non Service, NEMA-3R	Generac	TX611NN1000G3CH2A	Ea.	\$19,800.00	25.03%	\$14,844.06
Category 10	GENTX1000KS	370 - TX Series 1000A Auto Transfer Switch 277/480V 3Ø, Non Service, NEMA-3R	Generac	TX611NN1000K3CH2A	Ea.	\$19,800.00	25.03%	\$14,844.06